



**LYON COUNTY BOARD OF COUNTY COMMISSIONERS
THURSDAY, JUNE 4, 2026
9:00 AM
LYON COUNTY ADMINISTRATIVE COMPLEX
27 S. MAIN STREET
YERINGTON, NV 89447**

Join Zoom Meeting:
<https://us02web.zoom.us/j/83368686463?pwd=ZlVGaWFOT3pGUjJPWWV0VmZRQ0N5dz09>
Meeting ID: 833 6868 6463 / Passcode: 896135
Mobile: 1-253-215-8782 / 1-346-248-7799

County Commission meetings are open to the public and may be attended in person or via virtual Zoom, if available. Virtual public comment may be given if you are attending the virtual Zoom meeting by raising your hand. This can occur in several ways, including by dialing *9 from your phone to raise your hand and request to speak for public comment. Then to unmute yourself, dial *6.

Written public comments may be mailed to the Lyon County Manager's Office at 27 S. Main Street, Yerington, Nevada 89447, or emailed to countyclerks@lyon-county.org, be sure to type, PUBLIC COMMENT in the subject line. Comments must be received the day prior to the date of the meeting by 4:00 P.M. for the comments to be included in the meeting. Any written public comments received after the aforementioned time will be compiled and added as supplemental materials to the County's website and distributed to the Board of Commissioners within 24 hours after the meeting.

BOARD OF COMMISSIONERS CONVENING AS OTHER BOARDS - *Members of the Board of County Commissioners also serve as the Liquor Board, Central Lyon Vector Control District Board, Mason Valley Mosquito Abatement District Board, Walker River Weed Control District Board, Willowcreek General Improvement District Board, the Silver Springs General Improvement District Board, and during this meeting may convene as any of those boards as indicated on this or a separately posted agenda.*

NOTE: THIS MEETING MAY BREAK BETWEEN 11:30 - 1:30 FOR LUNCH

1. Roll Call

2. Invocation - *given by Ruben Beruman of The Church of Jesus Christ of Latter Day Saints*

3. Pledge of Allegiance

4. Public Participation (no action will be taken on any item until it is properly agendized) - *It is anticipated that public participation will be held at this time, though it may be returned to at any time during the agenda. Citizens wishing to speak during public participation are asked to state their name for the record and will be*

limited to 3 minutes. The Board will conduct public comment after discussion of each agenda action item, but before the Board takes any action.

5. For Possible Action: Review and adoption of agenda

6. Time Certain

- 6.a Time Certain at 9:00 A.M.: For Possible Action: Recommend a course of action to the State Engineer in regards to application 94833 filed by Granite Construction Company on November 21, 2025 to propose to change the point of diversion, and place of use of a portion of Permit 62112. The existing place of use is within Carson City, and the proposed place of use is within Lyon County in the Dayton Valley Hydrographic Basin. (County Manager, Andrew Haskin)
- [NDWR Letter](#)
 - [Application 94833](#)
- 6.b Time Certain at 9:00 A.M.: Public Hearing - Bill 26-01: For Possible Action: Approve an ordinance amending Lyon County Development Code Title 15, Chapter 239, Section 1 and Section 5 thereby adopting the 2024 IFC Building Codes and 2024 Northern Nevada Amendments to the 2024 IFC. (Community Development Director, Gavin Henderson)
- [2024 IFC Adoption - Ordinance](#)
 - [Proof of Publication](#)
 - [STAFF REPORT](#)
- 6.c Time Certain at 9:30 A.M.: For Presentation and Possible Action: Acceptance of renewal proposal from Nevada Public Agency Insurance Pool (POOL) and approval for payment from fiscal year 2026-2027 funds.
- [2026 NPAIP Proposal - Lyon County](#)
 - [Renewal Presentation 2026-2027](#)

7. Commissioners/County Manager reports

8. Elected Official's reports

9. Appointed Official's reports

10. Advisory Board reports

11. CONSENT AGENDA (Action Will be Taken on All Items) - *All matters listed under the consent agenda are considered routine, and may be acted upon by the Board of County Commissioners with one action, and without an extensive hearing. Any member of the Board or any citizen may request that an item be taken from the consent agenda, discussed, and acted upon separately during this meeting.*

- 11.a For Possible Action: Review and accept claims and financial reports.
- [Claims Report 5-1-26 to 5-15-26](#)
 - [Cash Report 5-15-26](#)
- 11.b For Possible Action: Review and accept travel claims.
- [Travel Report 5-1-26 to 5-15-26](#)
- 11.c For Possible Action: Approve the changes on Assessor's tax roll due to correction in assessments and review of tax roll changes.
- [Unsecured Factual Corrections](#)
 - [Secured Factual Corrections](#)
- 11.d For Possible Action: Approve the May 13, 2026 Special Meeting minutes.

- [Minutes](#)
- 11.e For Possible Action: Approve the May 21, 2026 minutes.
- [Minutes](#)
- 11.f For Possible Action: Accept a federal grant in the amount of \$6,375.46 from the BJA Patrick Leahy Bulletproof Vest Partnership to pay for bulletproof vests for the Sheriff's Office.
- [FY 2025 Patrick Leahy Bulletproof Vest Partnership Program \(BVP\) Awards](#)
 - [BJA FY 2025 BVP Funding Award Notice](#)
- 11.g For Possible Action: Accept a federal grant in the amount of \$2,269.79 from the BJA Patrick Leahy Bulletproof Vest Partnership to pay for bulletproof vests for Juvenile Probation.
- [FY 2025 Patrick Leahy Bulletproof Vest Partnership Program \(BVP\) Awards](#)
 - [BJA FY 2025 BVP Funding Award Notice](#)
- 11.h For Possible Action: Approve and accept the Dollar General Literacy Foundation Grant of \$3,000 for the 2026 Summer Reading Program at the Yerington Branch Library.
- [2026 Dollar General Grant Award Letter](#)

REGULAR AGENDA - *(Action will be taken on all items unless otherwise noted)*

12. Public Hearing on Planning Items

- 12.a For Possible Action: Consideration of a request submitted by Michael Hargis to reserve street names for two future roads. The subject property is located approximately 1,500 feet south of the intersection of Break-A-Heart Road and Highway 50, in Stagecoach (APN 015-471-03). PLZ-2026-022. (Community Development Director, Gavin Henderson)
- [Staff Report](#)
 - [Backup](#)

13. Juvenile Probation

- 13.a For Possible Action: Approve \$6,300 for juvenile probation officer physicals in the Fiscal Year 2027 budget to be transferred from the General Fund contingency since Assembly Bill 93 will require these physicals effective July 1, 2026. (Requested by Chief Juvenile Probation Officer, Brian Kirkley)
- [Juvenile Probation Letter Requesting Budget for Officer Physicals](#)
 - [AB93_EN - Heart Lung bill 7-1-26](#)

RECESS TO CONVENE AS THE SILVER SPRINGS GENERAL IMPROVEMENT DISTRICT

14. Public Participation (no action will be taken on any item until it is properly agendized) - *It is anticipated that public participation will be held at this time, though it may be returned to at any time during the agenda. Citizens wishing to speak during public participation are asked to state their name for the record and will be limited to 3 minutes. The Board will conduct public comment after discussion of each agenda action item, but before the Board takes any action.*

15. Utilities

- 15.a For Possible Action: To consider a petition by the Boys and Girls Club of Mason Valley, Inc. to enlarge the boundaries of the Silver Springs General Improvement District sewer service area to include APN 018-481-08, and to authorize the Board Chair to sign an order to incorporate the property. (Utilities Director, Sean Sinclair)
- [BGCMV - Silver Springs GID Petition for Inclusion Application](#)
 - [Deed 018-481-08](#)
 - [B&G 018-481-08 Aerial](#)

- [Notice of Public Hearing](#)
- [Order Enlarging District Boys and Girls Club of Mason Valley, Inc.](#)

16. Public Participation (no action will be taken on any item until it is properly agendaized) - *It is anticipated that public participation will be held at this time, though it may be returned to at any time during the agenda. Citizens wishing to speak during public participation are asked to state their name for the record and will be limited to 3 minutes. The Board will conduct public comment after discussion of each agenda action item, but before the Board takes any action.*

ADJOURN TO RECONVENE AS THE LYON COUNTY BOARD OF COMMISSIONERS

17. County Manager

- 17.a For Possible Action: Propose an ordinance creating the North Lyon County Power General Improvement District for furnishing electric light and power in accordance with NRS 318.050 and NRS 318.055. (County Manager, Andrew Haskin)
- [North Lyon Power GID Creation Ordinance](#)
- 17.b For Possible Action: To discuss and provide direction to the County Manager in regards to developing a Bill Draft Resolution (BDR) for the 2027 Legislature, which may include: discussion on possible topics for a BDR; direction to staff to research and come back with information related to a possible BDR; and input from the public on possible topics for a BDR. The Board may direct staff to prepare a resolution and bring back to the Board for further consideration. (County Manager, Andrew Haskin)
- 17.c For Possible Action: Approve a Resolution of Lyon County's Support of a Lyon County Lands Bill and Associated Map. (County Manager, Andrew Haskin)
- [Draft Resolution Lyon County Lands Bill](#)
 - [Lyon County Lands Bill Map 1](#)
 - [Lyon County Lands Bill Map 2](#)

18. Agenda Requests - *Administrative Policies and Procedures 1.05, A Commission Member or elected/appointed department head may request an item be considered on a future agenda either by making an oral request at a County Commission meeting or submitting the request in writing to the County Manager at least 30 days prior to the meeting for which the item is requested to be placed on the agenda.*

19. Commissioner Comments

20. Public Participation (no action will be taken on any item until it is properly agendaized) - *It is anticipated that public participation will be held at this time, though it may be returned to at any time during the agenda. Citizens wishing to speak during public participation are asked to state their name for the record and will be limited to 3 minutes. The Board will conduct public comment after discussion of each agenda action item, but before the Board takes any action.*

21. Closed Session pursuant to NRS 241.015(3)(b)(2) - *To receive information from the District Attorney or counsel regarding potential or existing litigation involving a matter over which the Board has supervision, control, jurisdiction or advisory power, and to deliberate toward a decision on the matter, and pursuant to NRS 288.220, to receive a report on the status of ongoing labor negotiations; and direct staff accordingly.*

22. Adjourn

Pursuant to NRS 241.020, the agenda has been posted at the following locations: Lyon County Administrative Complex (27 S. Main Street, Yerington, NV), the Lyon County Website: <https://www.lyon-county.org>, and the State Website: <https://notice.nv.gov>. Supporting documentation for the items on the agenda is available to members of the public at the County Manager's Office (27 S. Main Street, Yerington,

NV), by phone (775)463-6531, or by email requests to countyclerks@lyon-county.org.

Lyon County recognizes the needs and civil rights of all persons regardless of age, race, color, religion, sex, handicap, family status, or national origin. In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident.

Persons with disabilities who require alternate means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible agency or USDA's TARGET Center at (202) 720-2600 (voice and T) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found on-line at http://www.ascr.usda.gov/complaint_filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) Mail: U.S. Department of Agriculture, Office of the Assistant Secretary for Civil Rights, 1400 Independence Avenue, SW, Washington, DC 20250-9410; Fax: (202) 690-7442; or Email: program.intake@usda.gov

T.D.D. services available through 463-2301 or 463-6620 or 911 (emergency services) notice to persons with disabilities: members of the public who are disabled and require special assistance or accommodations at the meeting are requested to notify the Commissioners'/Manager's office in writing at 27 S. Main Street, Yerington, NV 89447, or by calling (775) 463-6531 at least 24 hours in advance.

Lyon County is an equal opportunity provider.

**Agenda and Backup Material is
Available at www.lyon-county.org**

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

6.a

Subject:

Time Certain at 9:00 A.M.: For Possible Action: Recommend a course of action to the State Engineer in regards to application 94833 filed by Granite Construction Company on November 21, 2025 to propose to change the point of diversion, and place of use of a portion of Permit 62112. The existing place of use is within Carson City, and the proposed place of use is within Lyon County in the Dayton Valley Hydrographic Basin. (County Manager, Andrew Haskin)

Summary:

Financial Department Comments:

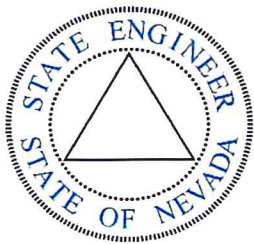
Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [NDWR Letter](#)
- [Application 94833](#)



Nevada Division of
WATER RESOURCES

STATE OF NEVADA
Department of Conservation and Natural Resources
Joe Lombardo, *Governor*
Vinson Guthreau, *Director*
Joe Cacioppo, P.E., *State Engineer*

April 24, 2026

Lyon County
Board of County Commissioners
31 South Main Street
Yerington, NV 89447

Carson City County
Carson City Board of Supervisors
201 N. Carson Street, Suite 2
Carson City, Nevada 89701

RE: Application 94833

To Whom It May Concern:

Granite Construction Company filed Application 94833 on November 21, 2025. This application proposes to change the point of diversion, and place of use of a portion of Permit 62112. The existing place of use is within Carson City County, and the proposed place of use is within Lyon County in the Dayton Valley Hydrographic Basin.

Copies of the application and its supporting map can be viewed and/or printed from the Division's website, <http://water.nv.gov>.

As a result of this proposed filing, our office is required to notify the County Commissioners of both counties pursuant to Nevada Revised Statutes (NRS) 533.363. I would like to draw your attention to NRS 533.363 Section 4, which addresses the responsibilities of the Board of County Commissioners in this matter. A copy of NRS 533.363 is enclosed for your convenience.

Should you have any questions, please contact me at your earliest convenience.

Sincerely,

Joe Cacioppo, P.E.
State Engineer

JC/mh
Enclosure: NRS 533.363

cc: Granite Construction Company, E-mail
Facque Consulting, LLC, E-mail

NRS 533.363 State Engineer to notify county commissioners of application to use water in county other than that in which it is appropriated or currently diverted or used.

1. Except as otherwise provided in subsection 2, if water for which a permit is requested is to be used in a county other than that county in which it is to be appropriated, or is to be diverted from or used in a different county than that in which it is currently being diverted or used, then the State Engineer shall give notice of the receipt of the request for the permit to:

(a) The board of county commissioners of the county in which the water for which the permit is requested will be appropriated or is currently being diverted or used; and

(b) The board of county commissioners of the county in which the water will be diverted or used.

2. The provisions of subsection 1 do not apply:

(a) To an environmental permit or a temporary permit issued pursuant to [NRS 533.436](#) or [533.504](#).

(b) If:

(1) The water is to be appropriated and used; or

(2) Both the current and requested place of diversion or use of the water are,

↪ within a single, contiguous parcel of real property.

3. A person who requests a permit to which the provisions of subsection 1 apply shall submit to each appropriate board of county commissioners a copy of the application and any information relevant to the request.

4. Each board of county commissioners which is notified of a request for a permit pursuant to this section shall consider the request at the next regular or special meeting of the board held not earlier than 3 weeks after the notice is received. The board shall provide public notice of the meeting for 3 consecutive weeks in a newspaper of general circulation in its county. The notice must state the time, place and purpose of the meeting. At the conclusion of the meeting the board may recommend a course of action to the State Engineer, but the recommendation is not binding on the State Engineer.

(Added to NRS by [1981, 782](#); A [1991, 758](#); [2011, 1565](#); [2013, 498, 3679](#))

APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

THIS SPACE FOR OFFICE USE ONLY
Date of filing in State Engineer's Office NOV 21 2025
Returned to applicant for correction _____
Corrected application filed _____ Map filed APR 5 2024 under 93409

The applicant Granite Construction Company
1900 Glendale Avenue of Sparks
Street Address or PO Box City or Town
Nevada, 89431
State and ZIP Code E-mail Address

hereby make(s) application for permission to change the
 Point of diversion Place of use Manner of use of a portion
of water heretofore appropriated under (Identify existing rights by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree and identify right in Decree.)
Permit No. 62112

RECEIVED
NOV 21 AM 9:45
STATE ENGINEERS OFFICE

1. The source of water is an underground source
Name of stream, lake, underground, spring or other sources.
2. The amount of water to be changed 1.158 cubic feet per second and 200 acre-feet annually
Give diversion rate in cubic feet per second (CFS) AND duty in acre-feet annually (AFA).
3. The water to be used for Industrial and Domestic Purposes
Irrigation, power, mining, commercial, etc. If for stock, state number and kind of animals. Must limit to one major use
4. The water heretofore used for Industrial and Domestic Purposes
If for stock, state number and kind of animals.
5. The water is to be diverted at the following point (Describe as being within a 40-acre subdivision of public survey and by course and distance to a found section corner. If on unsurveyed land, it should be stated.)
within the NE 1/4 SE 1/4 of Section 25, T. 16 N., R. 21 E., M.D.M., or at a point from which the W 1/4 corner of Section 24, T. 16 N., R. 21 E., M.D.M. bears N. 39° 28' 53.73" W., a distance of 7,107.1 feet. Refer to map filed in support of Permit No. 93409.
6. The existing point of diversion is located within (If point of diversion is not changed, do not answer.)
within the NW 1/4 of the SE 1/4, Sec. 12, T15N, R20E, MDB & M, or at a point from which the W. 1/4 corner of Section 12 T15N R.20E MDB&M bears N.73° 10' 46" W a distance of 3080.00 feet. Refer to map filed in support of Permit No. 62112

7. Proposed place of use (Describe by legal subdivisions. If for irrigation, state number of acres to be irrigated.)
within portions of the E1/2 E1/2 and SW1/4 SE1/4 Section 23; all of Section 24; all of Section 25; N1/2 Section 36; all in T. 16N., R. 21E., MDM; W1/2 Section 19; W1/2 Section 30; NW1/4 Section 31; all in T. 16N., R. 22E., MDM. Refer to map filed in support of Permit No. 79080.

8. Existing place of use (Describe by legal subdivisions. If changing place of use and/or manner of use of irrigation permit, describe acreage to be removed from irrigation.)
NW1/4 of SE1/4, and portions of NE1/4 of SW1/4 of Sec. 12, T15N, R20E, MDB&M, Carson City, Nevada and the S. W.1/4 of the NW1/4, the S.E.1/4 of the N.W.1/4, S.E.1/4 of the S.W.1/4 and the S.W.1/4 of the S.E.1/4 of said Section 12 T.15N., R.20E. Refer to map filed in support of Permit No. 62112.

9. Proposed use will be from January 1st to December 31st of each year.
Month and Day Month and Day

10. Existing use permitted from January 1st to December 31st of each year.
Month and Day Month and Day

11. Description of proposed works. (Under the provision of NRS 535.010 you may be required to submit plans and specifications of your diversion or storage works.) (State manner in which water is to be diverted, i.e., diversion structure, ditches, pipes and flumes or drilled well, pump and motor, etc.)

An existing drilled and cased well equipped with pump, motor, totalizing meter and pipeline to distribution system.

12. Estimated cost of works Works Completed

13. Estimated time required to construct works Works Completed. Refer to POC filed under Permit No. 93409
If well completed, describe well.

14. Estimated time required to complete the application of water to beneficial use Five (5) Years


15. Provide a detailed description of the proposed project and its water usage (use attachments if necessary): (Failure to provide a detailed description may cause a delay in processing.)

Water is proposed to be changed to a production well at the nearby Dayton aggregate pit where it will be used for production of rock and sand aggregates, dust abatement, sand and gravel washing, and other industrial uses to support the aggregate materials facility operated by Granite Construction Company. This use is the same as permitted under the base right and no change in the manner of use is proposed under this application. This change proposes to move the point of diversion from Carson City to Lyon County and should require notice to both County Commissioners.

16. Miscellaneous remarks:

chris@facqueconsulting.com
E-mail Address
(775) 225-1337
Phone No. Ext.

**APPLICATION MUST BE SIGNED
BY THE APPLICANT OR AGENT**

Chris N. Facque
Type or print name clearly

Signature, applicant or agent
Facque Consulting, LLC
Company Name
P.O. Box 677
Street Address or PO Box
Fernley, Nevada 89408
City, State, ZIP Code

STATE ENGINEERS OFFICE
2025 NOV 21 AM 9:45
RECEIVED

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

6.b

Subject:

Time Certain at 9:00 A.M.: Public Hearing - Bill 26-01: For Possible Action: Approve an ordinance amending Lyon County Development Code Title 15, Chapter 239, Section 1 and Section 5 thereby adopting the 2024 IFC Building Codes and 2024 Northern Nevada Amendments to the 2024 IFC. (Community Development Director, Gavin Henderson)

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [2024 IFC Adoption - Ordinance](#)
- [Proof of Publication](#)
- [STAFF REPORT](#)

BILL NO. _____

ORDINANCE NO. _____

1 SUMMARY: AN ORDINANCE AMENDING LYON COUNTY CODE TITLE 15,
2 CHAPTER 239, SECTION 1 AND SECTION 5, THEREBY ADOPTING
3 THE 2024 IFC BUILDING CODES AND 2024 NOTHERN NEVADA
4 AMENDMENTS TO THE IFC.
5

6
7 TITLE: AN ORDINANCE AMENDING LYON COUNTY CODE TITLE 15,
8 CHAPTER 239, SECTION 1 AND SECTION 5, THEREBY ADOPTING
9 THE 2024 IFC BUILDING CODES AND 2024 NOTHERN NEVADA
10 AMENDMENTS TO THE IFC. .
11

12
13
14 Explanation: Matters underlined and in blue are new or added language; matters ~~struck out and in red~~
15 are deletions or removed language.
16

17 THE BOARD OF COUNTY COMMISIONERS OF LYON COUNTY, NEVADA DOES HEREBY ORDAIN:
18

19 **Section 1.** The Lyon County Land Use and Development Code, Title 15, Chapter 239, Section 1 is hereby
20 amended as follows:
21

22 CHAPTER 239
23 BUILDING PERMITS

24 15.239.01: CODES ADOPTED; GENERAL ADMINISTRATION:

25 A. Pursuant to Nevada Revised Statutes 244.105, 278.580, 278.583 and 444.350, Lyon
26 County does hereby adopt the following uniform and specialized codes, as amended herein,
27 which will be collectively known as the Building Codes of Lyon County:

- 28 1. International Building Code, 2024 edition, published by International Code Council (ICC).
- 29 2. International Residential Code, 2024 edition, published by ICC.
- 30 3. International Existing Building Code, 2024 edition, published by ICC.
- 31 4. International Swimming Pool and Spa Code, 2024 edition, published by ICC.
- 32 5. International Energy Conservation Code, 2024 edition, published by ICC.
- 33 6. International Fuel Gas Code, 2024 edition, published by ICC.
- 34 7. International Mechanical Code, 2024 edition, published by ICC.

1 8. Uniform Mechanical Code, 2024 edition, published by International Association of
2 Plumbing and Mechanical Officials (IAPMO).

3 9. Uniform Plumbing Code, 2024 edition, published by IAPMO.

4 10. National Electrical Code, 2023 edition, National Fire Protection Association (NFPA) 70.

5 11. International Fire Code, ~~2018~~ 2024 edition, published by ICC.

6 All contents of the above codes are adopted as amended herein.

7 B. Where the word "City" appears in the codes, the word "County" shall be substituted and
8 wherever the words "City Council" appear, the words "Board of County Commissioners" shall
9 be substituted.

10 C. The Board is empowered to hear and decide appeals of order, decisions or determinations
11 made by an official relative to the application and interpretation of this chapter. The Board is
12 further empowered to adopt rules and regulations governing the procedures for such appeals.
13 The Board may delegate this authority to the appropriate Fire District Board for appeals
14 concerning interpretation and enforcement of the International Fire Code. Any reference to a
15 "Board of Appeals" and the authority or procedure of said "Board of Appeals" is hereby deleted
16 from the "Building Codes of Lyon County".

17 D. The Board will establish fees for County permits, services and inspections provided
18 pursuant to the several codes. Related fee tables contained in the codes are not adopted for
19 that purpose.

20 E. Any section or provision set forth in the several codes which may be in conflict with the
21 Nevada State Constitution or Nevada Revised Statutes is not adopted.

22 F. Where differences occur between the provisions of the published codes and the
23 requirements of the State or local authority regarding water distribution or sewage disposal
24 systems, the requirements of the State or local authority shall apply.

25 G. Where differences occur between the provisions of the published codes and the
26 requirements of the Nevada Division of Manufactured Housing, Division of Health, Division of
27 Environmental Protection or the Comstock Historic District, the more stringent requirements
28 shall apply as determined by the County building official.

29 H. Where differences occur between the provisions of the published codes and the
30 requirements of the Nevada State Fire Marshal and appropriate Fire Protection District, the
31 codes and amendments adopted by the Nevada State Fire Marshal and the appropriate Fire
32 Protection District shall apply.

33 I. Where differences or code discrepancies occur between the provisions of the published
34 codes or between the published codes and the titled Lyon County codes, the more stringent
35 shall apply as determined by the County building official. (Ord. 604, 4-4-2019)

1 J. The provisions of this code, including all codes adopted by reference and any local
2 amendments thereto, shall take effect and be enforced beginning January 1, 2026. All permit
3 applications submitted on or after this date shall be subject to the requirements of the codes in
4 effect on the effective date.

5
6 **Section 2.** The Lyon County Land Use and Development Code, Title 15, Chapter 239, Section 5 is hereby
7 amended as follows:

8 15.239.05: NORTHERN NEVADA AMENDMENTS:

9 A. Lyon County adopts the 2024 Northern Nevada amendments dated February 20, 2025, as
10 published by the Northern Nevada Chapter of the International Code Council.

11 B. Lyon County adopts the Northern Nevada amendments to ~~2018~~2024 International Fire
12 Code dated August 8, 2018. (Ord. 604, 4-4-2019)

13
14 **Section 3.** If any section of this ordinance or portion thereof is for any reason held invalid or
15 unconstitutional by any court of competent jurisdiction, such holding shall not invalidate the remaining
16 parts of this ordinance

17
18 **Section 4.** All ordinances, parts of ordinances, chapters, sections, subsections, clauses, phrases or
19 sentences contained in the Lyon County Code in conflict herewith are hereby repealed.

20
21 **Section 5.** This ordinance shall be in full force and effect from and after its passage, approval and
22 publication as required by law.

23
24
25 Proposed on the ____ day of _____, 2025.

26
27 Proposed by Commissioner: _____
28

29
30 THIS Ordinance has been PASSED, ADOPTED and APPROVED this ____ day of _____, 2025 by the
31 following vote of the Board of Commissioners, Lyon County:
32

33 Ayes: _____

34 Nays: _____

35 Absent: _____
36

37
38 Attest:
39

40
41 _____
42 County Clerk

41 _____
42 Chair of the Board

43

1 This ordinance shall be in force and effect from and after the _____ day of the month of _____ of
2 the year 2025.



Account Number:	1118621
Customer Name:	Lyon County
Customer Address:	Lyon County 27 S Main St Yerington NV 89447-2571
Contact Name:	Brandi Lathrop
Contact Phone:	
Contact Email:	
PO Number:	

Date:	05/05/2026
Order Number:	12314035
Prepayment Amount:	\$ 0.00

Column Count:	2.0000
Line Count:	14.0000
Height in Inches:	1.4700

Print

Product	#Insertions	Start - End	Category
RGJ Lyon County News Leader	1	05/13/2026 - 05/13/2026	Public Notices
RGJ rgj.com	1	05/13/2026 - 05/13/2026	Public Notices

As an incentive for customers, we provide a discount off the total order cost equal to the 3.99% service fee if you pay with Cash/Check/ACH. Pay by Cash/Check/ACH and save!

Total Cash Order Confirmation Amount Due	\$42.44
Tax Amount	\$0.00
Service Fee 3.99%	\$1.69
Cash/Check/ACH Discount	-\$1.69
Payment Amount by Cash/Check/ACH	\$42.44
Payment Amount by Credit Card	\$44.13

Order Confirmation Amount	\$42.44
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**LYON COUNTY BOARD OF COMMISSIONER
NOTICE OF PUBLIC HEARING**

AN ORDINANCE AMENDING LYON COUNTY CODE TITLE 15, CHAPTER 239, SECTION 1 AND SECTION 5, THEREBY ADOPTING THE 2024 IFC BUILDING CODES AND 2024 NORTHERN NEVADA AMENDMENTS TO THE IFC.

NOTICE IS FURTHER GIVEN that the public hearing will be held on June 4, 2026, at 9:00 a.m. in the Commission Chambers located at 27 South Main Street, Yerington, Nevada 89447. All interested persons are invited to attend and address their views. At that time Bill 26-01 may be adopted.

/s/ Martha Tapia,

Lyon County Board of Commissioners

May 13, 2026 12314035



LYON COUNTY
COMMUNITY DEVELOPMENT DEPARTMENT

BUILDING * DEVELOPMENT ENGINEERING * PLANNING
CODE ENFORCEMENT * ECONOMIC DEVELOPMENT

27 SOUTH MAIN STREET, YERINGTON, NV 89447

PHONE: 775-463-6592 FAX: 775-463-5305

WEBSITE: www.lyon-county.org

BOARD OF COUNTY COMMISSIONERS

Proposed Action **Time Certain at 9:00 A.M.: Public Hearing - Bill 26-01: For Possible Action: Approve an ordinance amending Lyon County Development Code Title 15, Chapter 239, Section 1 and Section 5 thereby adopting the 2024 IFC Building Codes and 2024 Northern Nevada Amendments to the 2024 IFC.**

Meeting Date June 4th, 2026

Prepared By Gavin Henderson – Director

Department Lyon County Community Development Department

RECOMMENDATION

Staff recommends the Board of County Commissioners approve an ordinance amending Lyon County Code Title 15, Chapter 239, Sections 1 and 5 to adopt the 2024 IFC Building Codes and 2024 Northern Nevada Amendments to the 2024 IFC.

BACKGROUND

Lyon County is proposing to adopt the 2024 International Fire Code (IFC) together with the 2024 Northern Nevada Amendments to the IFC in order to align County code with the most current fire safety regulations and ensure consistency with the standards adopted by local fire protection districts and NAC 477. This update is part of the County’s ongoing effort to maintain modern, regionally consistent safety standards, even though Lyon County does not review development plans for fire code compliance, which remains the responsibility of the applicable fire protection district.

Every six years, jurisdictions across Northern Nevada participate in a coordinated regional process to review and adopt updated fire and building codes published by the International Code Council (ICC). The 2024 IFC is the most recent edition available, and the Northern Nevada Chapter of the ICC has developed the 2024 Northern Nevada Amendments, which tailor the model code to local conditions and promote uniform fire safety practices across the region. The 2024 IFC and regional amendments include important updates that address:

- Modernized fire protection and life-safety requirements
- Improved alignment with current firefighting practices and equipment
- Updated standards that reflect advances in building and development patterns
- Clearer guidance for fire prevention, emergency access, and hazard mitigation

Adopting the 2024 IFC and the corresponding Northern Nevada Amendments ensures that Lyon County’s code remains consistent with evolving regional and national standards, supports the local fire protection districts in their plan review and enforcement responsibilities, aligns the County with NAC 477, and promotes uniform expectations for developers, contractors, and design professionals working throughout Northern Nevada.

Lyon County has historically participated in this regional approach to code adoption, including prior cycles such as the 2006, 2012, and 2018 editions, and will continue this practice as part of its commitment to public safety, consistency, and responsible development.

JUSTIFICATION

Adopting the 2024 International Fire Code (IFC) together with the 2024 Northern Nevada Amendments to the IFC is essential for Lyon County to remain aligned with current fire-safety regulations, support the enforcement practices of local fire protection districts, and maintain consistency with state and regional standards. Although Lyon County does not conduct fire code compliance reviews, those responsibilities lie with the respective fire protection districts, updating County code to reflect the 2024 IFC ensures that local development standards remain compatible with the codes used by the districts that serve Lyon County's communities.

1. Alignment with State Requirements and National Fire-Safety Standards

The State of Nevada encourages local jurisdictions to stay current with nationally recognized fire-safety codes. Updating to the 2024 IFC ensures that Lyon County's ordinances remain in alignment with modern life-safety practices, current fire protection technologies, and evolving state guidance. This adoption better supports the fire protection districts that rely on the latest IFC standards when conducting plan reviews, inspections, and enforcement. The adoption also promotes alignment with NAC 477.

2. Insurance and Risk-Reduction Benefits

Fire protection and life-safety standards influence community risk profiles considered by insurers. Adoption of the 2024 IFC and the corresponding Northern Nevada Amendments supports the fire protection districts in meeting current best practices, which can indirectly contribute to favorable Insurance Services Office (ISO) evaluations. Improved ISO ratings benefit residents and businesses through potential reductions in insurance premiums and reinforce the County's commitment to public safety.

3. Regional Consistency and Alignment with Fire Protection Districts and State Fire Marshall

Northern Nevada jurisdictions collaborate through the regional amendment process led by the Northern Nevada Chapter of the ICC. Local fire protection districts, including those serving Lyon County, are adopting or operating under the 2024 IFC and its regional amendments. Updating County code ensures that:

- Local standards are aligned with fire protection districts and NAC 477 which governs the State Fire Marshall.
- Developers, designers, and contractors receive clear, predictable guidance regarding fire-safety requirements when reviewing county compared to local fire protection districts.
- This consistency reduces confusion, eliminates conflicting standards, and supports efficient project review and approval processes across the region.

5. Response to Modern Fire-Safety Trends and Community Needs

The 2024 IFC includes updated requirements related to fire protection systems, emergency access, wildfire-urban interface considerations, hazardous materials, and advances in building and fire-suppression technology. Adoption of these provisions allows Lyon County to:

- Support modern development patterns
- Reflect evolving fire and life-safety strategies
- Ensure compatibility with fire district enforcement practices
- Improve community resilience to emerging fire-risk conditions

Even though the County does not review fire plans, updating its adopted code provides clarity for developers and reinforces alignment with the fire protection districts responsible for fire oversight.

6. Local Adaptation Through Regional and Local Amendments

While the 2024 IFC provides a nationally recognized baseline, the 2024 Northern Nevada Amendments adapt the code to regional climate, geography, and public-safety needs.

This layered approach which includes model code and regional amendments ensures that the County maintains clear, consistent, and locally relevant fire-safety regulations without duplicating or confusing the plan-review responsibilities of the fire protection districts.

7. NAC 477 – State Fire Marshal

Under NAC 477.740, the Nevada State Fire Marshal Division is required to review fire-safety plans for certain building and construction projects to ensure compliance with the State’s adopted fire codes. This includes any building, construction project, or fire-protection system involving public occupancy in a county with a population under 100,000 when no interlocal agreement exists between the State Fire Marshal and the authority having jurisdiction (AHJ).

Because Lyon County remains under 100,000 population, the regulation directly applies. If a project is submitted in an area outside the jurisdiction of a local fire-protection district, and the County does not have an interlocal agreement that delegates review authority, then the County must forward those plans to the State Fire Marshal for review and issuance of the required certificate of compliance. A structure cannot be occupied until the State Fire Marshal has issued this certificate.

Furthermore, Lyon County’s adoption of the 2024 IFC and Northern Nevada Amendments to the IFC would align county code with the State Fire Marshall standards.

FISCAL IMPACT

Based on the information available, the fiscal impact associated with Lyon County’s adoption of the 2024 International Fire Code (IFC) and the 2024 Northern Nevada Amendments to the IFC is generally expected to be minimal to none. Lyon County does not typically conduct plan reviews or inspections for fire code compliance, except in limited circumstances involving development located outside the jurisdictional boundaries of local fire protection districts. As a result, the adoption of the updated fire code provisions does not appear likely to create additional staffing requirements, operational burdens, or ongoing fiscal obligations for the County.

The primary anticipated cost to the County is the acquisition of the updated IFC code books and related reference materials necessary to satisfy statutory requirements for public inspection. These expenses are limited in scope and appear to be one-time in nature.

Further, it is noted that the Central Lyon Fire Protection District undertook a code adoption process consistent with the procedures outlined in NRS 237, including notification to industry stakeholders, publication of a Business Impact Statement on its website, and conducting two readings of the amendments at its board meetings in October and November. According to the District, no written correspondence was received in response to its notices, and only a small number of comments were offered during the proceedings. While not determinative for Lyon County’s fiscal analysis, this information generally suggests that the adoption of the 2024 IFC is not anticipated to result in substantial business impacts within the affected region.

Based on these factors, the proposed adoption of the 2024 IFC and associated regional amendments does not appear likely to result in a significant fiscal impact on Lyon County or the business community.

RECOMMENDED MOTION

If the Board of County Commissioners determines that they approve an ordinance amending Lyon County Development Code Title 15, Chapter 239, Section 1 and Section 5 thereby adopting the 2024 IFC Building Codes and 2024 Northern Nevada Amendments to the 2024 IFC., then the board shall make a motion similar to following:

Motion to approve an ordinance amending Lyon County Development Code Title 15, Chapter 239, Section 1 and Section 5 thereby adopting the 2024 IFC Building Codes and 2024 Northern Nevada Amendments to the 2024 IFC.

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

6.c

Subject:

Time Certain at 9:30 A.M.: For Presentation and Possible Action: Acceptance of renewal proposal from Nevada Public Agency Insurance Pool (POOL) and approval for payment from fiscal year 2026-2027 funds.

Summary:

The increase in premium for Lyon County is 4.2% for the upcoming fiscal year.

Financial Department Comments:

This has been budgeted in fiscal year 2026-2027.

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [2026 NPAIP Proposal - Lyon County](#)
- [Renewal Presentation 2026-2027](#)



poolpact.com
The Power of the POOL

NEVADA PUBLIC AGENCY INSURANCE POOL MEMBER COVERAGE SUMMARY

Prepared For:
Lyon County

Presented By:
A and H Insurance

**THANK YOU FOR
YOUR
MEMBERSHIP!**



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A and H Insurance History

In 1957, a fledgling insurance agency started by Russell Adams registered with the Nevada Division of Insurance. One of the earliest insurance agencies to set up shop in Nevada, the small business was assigned the license number "14".



The agency quickly earned a reputation for its professionalism and expertise, and in 1979, Dick L. Rottman came on board as the new President, renewing the company's commitment to these ideals. Possessing a wealth of regulatory and financial knowledge, Dick helped further distinguish the growing company as a premier agency. His legacy continues on as A and H is now in its 3rd generation of his family's involvement with the company.

A and H Today

Today, A and H has over 60 employees and is licensed to do business in over 20 states. We have six physical locations: Reno, Winnemucca, Yerington, Elko, Minden, and Apache Junction, AZ.



A Full-Service Independent Broker

In addition to commercial insurance, we also help our clients find the best personal insurance (home, auto, and personal property), as well as employee health & life benefits programs, and coverage for municipalities. We are an independent insurance broker, so we do the policy shopping for you through our dozens of partner carriers to find you the best coverage and rates to fit your budget.



Your Insurance Team

Kayla Frost – Municipalities Manager - Sales Executive

Kayla Frost (Woods) is a Sales Executive for A and H Insurance and specializes in commercial insurance and providing coverage for municipalities. Kayla brings over 10 years of insurance experience with her and is passionate about providing an excellent and easy experience for her clients. She joined the A and H team in July of 2020.

Phone: (775) 284-7868 **Email:** kFrost@aandhins.com



Tania Mojarro - Account Manager

Tania is a Commercial Insurance Account Manager providing service and support for commercial insurance clients and municipalities.

Phone: (775) 284-7885 **Email:** tMojarro@aandhins.com



Lori Marshfield - Account Manager

Lori is a Commercial Insurance Account Manager providing service and support for commercial insurance clients and municipalities.

Phone: (775) 284-7864 **Email:** lMarshfield@aandhins.com





What We Do For You

A and H Insurance Services:

1. Monitoring marketplace for viable alternatives to POOL
2. Day to day servicing and tracking of policy changes
3. Certificate requests
4. Contract review
5. Coverage questions
6. Advocacy for member and claims management
7. Renewal applications
8. Invoicing and billing. Billing breakdowns

Pool/Pact Agent & Agency Best Practices:

1. Verifies appropriate calculation of member contributions by proactively reviewing appraised values and confirming accuracy of property schedules
2. Consults County Assessor's records to ensure all public agency locations are included for coverage
3. Provides regular and timely documentation regarding changes in property locations, vehicles schedule, and changes in member operations to POOL/PACT
4. Completes an annual review and comparison of year over year renewal allocation
5. Consults with member to review coverages, exclusions, and changes to coverage documents
6. Agent has cyber/data policy in place and ensures members are enrolled in KnowB4
7. Attends HR and Risk Management Trainings and encourage members to participate in events
8. Provides Vehicle Accident Packet to Members
9. Has and provides current Log-ons to the POOL/PACT website
10. Assist members with POOL/PACT Grants- Risk Management and Education
11. Assist with Loss Control Excellence Program and awards
12. Serves on and advises members safety committee
13. Assists with contacting POOL/PACT Loss Control team for assistance with safety issues and training
14. Reviews quarterly loss runs with members
15. Informs member of POOL/PACT Services and encourages use of them, including the e-learning program



16. Assists member with timely return of renewal applications
17. Attends annual board meeting
18. Assists member with review of vendor contracts generally and specifically relation to insurance provisions
19. Provide apples to apples cost comparison when quotes from standard markets are requests including value of additional POOL/PACT Services and programs.



Part of the Community

Brick & Mortar Locations

Many people today do business over the phone or the internet. But for those that prefer face-to-face interaction, we encourage clients to stop into one of our 5 Northern Nevada physical locations in Elko, Minden, Reno, Winnemucca, and Yerington. We write insurance policies for thousands of individuals and businesses across Northern Nevada.



Supporting the Community

We believe it's important to give back to the communities that we live and work in. Here are some of the local organizations we've supported in 2024 and so far in 2025:

Billingshurst Middle School Color Run, Cajun National Guard, Carson City Little League, Elko Newspapers in Education, Friends in Service Helping Food Bank, Handbags for Hope, High Desert Iris Society, Humboldt County Chamber, Humboldt County Library, Humboldt County Museum, Jackson Mountain Homemakers, Koyote Kruisers, Lowry High School Sober Graduation party, Lyon County CASA, Main Street Gardnerville, NV Humane Society, Out of the Darkness Walk, Reed High School Softball & Lacrosse, Reno Jaycees, Reno-Sparks Gospel Mission, Renown Childrens Network, Rona Safe Haven Rescue Zoo, Samaritan's Purse, SPCA of Northern Nevada, The Pleasant Senior Center, Three Square Food Bank, Tiny Toes Foundation, Urban Roots, VFW Reno, Winnemucca Basque Club, Winnemucca Century Club, Winnemucca Chapter FFA, Winnemucca Domestic Violence Shelter, Winnemucca Hosts Lions Club-Festival of Trees, Winnemucca Rotary Club, and more!



A and H Insurance Public Entity Grant Program

This year we are allocating \$5,000 of our commission to go into a fund to give back to the public entities that we serve.

Grant applications will be accepted beginning 7/1/26 and will remain open until funds are exhausted.

We are excited to give away 10 \$500 grants this year and will work with the POOL/PACT on behalf of our members to apply for additional grants with the POOL/PACT when applicable.

We hope to grow this program over the next several years to give back to our public entities.

How to apply: Submit grant application to kfrost@aandhins.com

A and H Insurance Public Entity Grant Program Application

Name of Public Entity: _____

Contact Person: _____

Contact Phone: _____

Contact Email: _____

Funds Requested: \$ _____

Description of use of funds: _____

Date submitted: _____



Dear POOL Member:

Thank you for your continuing leadership commitment to serving your communities by fulfilling your public service mission. The POOL continues to offer programs, services and support for Members' financial security and collaborating with you in support of your mission.

This Member Coverage Summary reflects the successful negotiations with multiple markets to obtain cost-effective terms, conditions and pricing for approval by the POOL Board on behalf of all Members.

As owners of the POOL, you approved the extensive risk management services, such as POOL/PACT HR services including its training courses and ELearning modules on important HR topics. Enrollment in POOL's ELearning programs include Target Solutions Fire/EMS training, KnowBe4 email security training and more. ELearning continues to reach an increasing number of employees for convenient and cost-effective learning. POOL also maintains an ongoing focus on law enforcement policies and practices targeted jail and road operations with onsite and virtual assessments and sample policies.

We encourage you to discuss the POOL's services with staff and your agent. We regularly update our website and encourage you to visit www.poolpact.com to utilize a growing base of HR and risk management information in the resource libraries. While there, look for the POOL Coverage documents, board and committee agendas and minutes.

Thanks to all Member volunteers who serve on our boards and committees. These volunteers do a superb job of representing the interests of the Members of your POOL.

Sincerely,

Wayne Carlson
Executive Director
Nevada Public Agency Insurance Pool



NEVADA PUBLIC AGENCY INSURANCE POOL COVERAGE SUMMARY

RENEWAL PROPOSAL	COVERAGE PERIOD	NAMED ASSURED	MAINTENANCE DEDUCTIBLE
	07/01/2026 – 07/01/2027 Standard Time	Lyon County	\$25,000

Property Coverage

Coverage	Limit per Loss	
Property	\$500,000,000	Per Schedule of Locations

The following sub-limits apply to Section V. C. Extensions of Property Coverage:

Accounts Receivable	\$5,000,000 per loss
Arson Reward	10% up to \$25,000 per loss
Debris Removal - Mold/ Asbestos	\$100,000
Earthquake	\$150,000,000 aggregate
Flood	\$150,000,000 aggregate \$25,000,000 aggregate - Flood Zone A
Equipment Breakdown	\$150,000,000 per loss
<ul style="list-style-type: none"> Loss of Income & Extra Expense 	included
<ul style="list-style-type: none"> Hazardous Substance Coverage 	\$250,000 per loss
<ul style="list-style-type: none"> Spoilage Coverage 	\$250,000 per loss
<ul style="list-style-type: none"> Data Restoration 	\$100,000 per loss
<ul style="list-style-type: none"> Electrical Risk Improvements 	\$10,000
Expediting Expenses	\$25,000 per loss
Unintentional Errors and Omissions	\$5,000,000 per loss
Money and Securities	\$500,000 per loss
Ordinance or Law – LEED Building	\$500,000
Agreed Value Vehicles	Per Attachment D, if applicable



NEVADA PUBLIC AGENCY INSURANCE POOL COVERAGE SUMMARY

Liability Coverage

The Limits of Liability are as follows:

Coverage	Limit per Named Assured	Annual Aggregate Limit per Named Assured
Per Event	\$10,000,000	\$10,000,000
<i>All Sublimits are a part of and not in addition to the Limits of Liability.</i>		
<i>Liability Sublimits:</i>		
• Additional Assured (Lessors) (Section I, item 2)	\$2,000,000	
• Weed Spray Property Damage (Section IV, item 3 (B) (2) (ix))	\$250,000	\$250,000
• Emergency Response to Pollution (Section IV, item 3 (B) (2) (v))	\$1,000,000	\$1,000,000
• Criminal Defense Fees and Costs (Section VI, part C, item 4)	\$50,000	\$50,000
• Defense for Regulatory Agency Actions (Section VI, part C, item 16)	\$50,000	
Sexual Abuse Sublimit (Section VI, part C, item 21)	\$2,500,000	\$2,500,000
<i>Retroactive Date</i>		<i>May 1, 1987 except as shown in Attachment C</i>



NEVADA PUBLIC AGENCY INSURANCE POOL COVERAGE SUMMARY

Cyber Risk Coverage:

	COVERAGE PERIOD	NAMED ASSURED	MAINTENANCE DEDUCTIBLE
	07/01/2025 – 07/01/2026 12:01 A.M., Standard Time	Per Attachment A	10%, up to \$25,000 *

CYBER SECURITY RISK COVERAGE		
CYBER SECURITY RISK COVERAGE LIMITS	Limit per Named Assured Per PRIVACY OR SECURITY EVENT	Annual Aggregate Limit Per All Named Assureds
Coverage Limits – First and Third Party	\$1,000,000	\$1,000,000 up to \$15,000,000 aggregate all POOL Members combined
<i>The following sublimits are a part of and not in addition to the Limits of Liability:</i>		
Cyber Crime Coverage	\$500,000	
Retroactive Date	July 1, 2013	

* Applies for failure to timely implement and comply with vulnerability assessment recommendations.



NEVADA PUBLIC AGENCY INSURANCE POOL COVERAGE SUMMARY

Environmental Liability Coverage

The Limits of Liability are as follows:

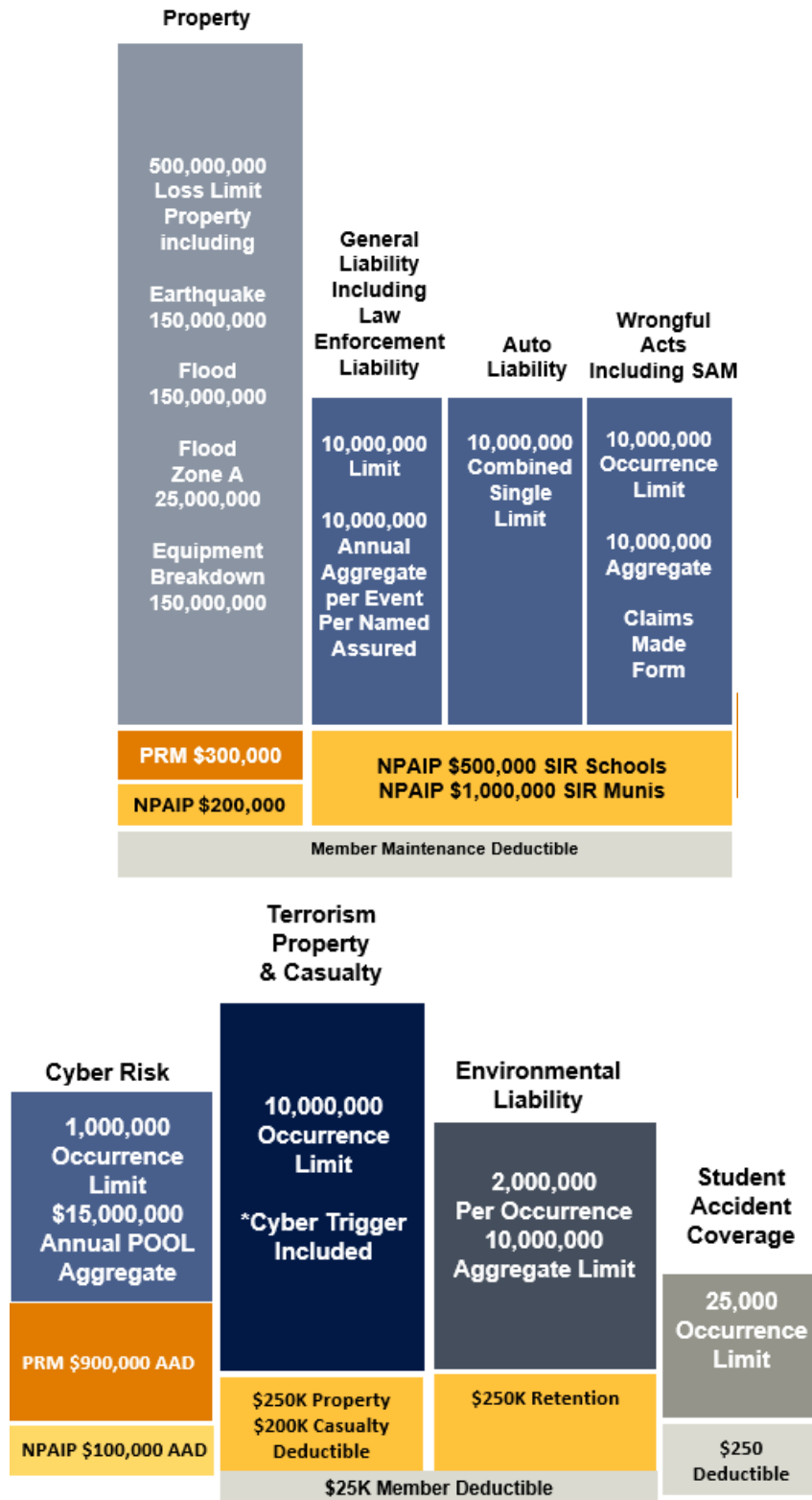
Coverage A	Third Party Claims for Bodily Injury, Property Damage or Remediation Expense
Coverage B	First Party Remediation Expense
Coverage C	Emergency Response Expense
Coverage D	Business Interruption

COVERAGE	DEDUCTIBLE	EACH INCIDENT LIMIT	AGGREGATE LIMIT
A,B,C	\$25,000	\$2,000,000	\$10,000,000

COVERAGE	DEDUCTIBLE	BUSINESS INTERRUPTION LIMIT (Days)	BUSINESS INTERRUPTION LIMIT (\$)
D	3 Days	365	\$2,000,000



NPAIP 2026 - 2027 Program Structure



This summary is intended for reference only. For specific terms, conditions, limitations and exclusions, please refer to the POOL Coverage Form and Cyber Risk Coverage Form edition July 1, 2026.



NEVADA PUBLIC AGENCY INSURANCE POOL COVERAGE SUMMARY

Member Contribution:

Total Cost:	\$1,080,122.50
Agent Compensation:	\$36,000.00
Total Program Cost Including All POOL Services:	\$1,116,122.50



NEVADA PUBLIC AGENCY INSURANCE POOL COVERAGE SUMMARY

Changes within the 2026-2027 Coverage:

1. Property Per Loss Limit Increased to \$500,000,000
2. Equipment Breakdown Limit Increased to \$150,000,000
3. Cyber Liability Changes
 - a. \$1,000,000 Limit/Aggregate Per Member for First- and Third-Party Liability
 - b. \$ 500,000 Sub-Limit for Cyber Crime Coverage
4. Exclusion that is specific to PFAS has been added
5. Definition for Agreed Value has been updated for Clarification
6. Added Requirements for retaining “Salvage” after a loss

Change to the Interlocal Cooperation Agreement:

1. Amended Article 22 to state that a Member giving 120-day Notice of Withdrawal Waives the two-thirds Board vote requirement under Article 23.A

Coverage:

Maintenance Deductible:	\$25,000
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	2025	2026	Percent (%) Change
Program Cost Comparison	\$1,066,720.71	\$1,116,122.50	4.63%

Key Exposures:

	2025	2026	Percent (%) Change
Payroll	\$25,243,515	\$28,461,338	12.75%
Total Insured Property Values	\$162,743,461	\$197,789,719	21.53%
Auto Count	346	380	9.83%
Law Enforcement	64	65	1.56%
Employees	378	377	-0.26%
Student ADA	0	0	0.00%
Teachers	0	0	0.00%



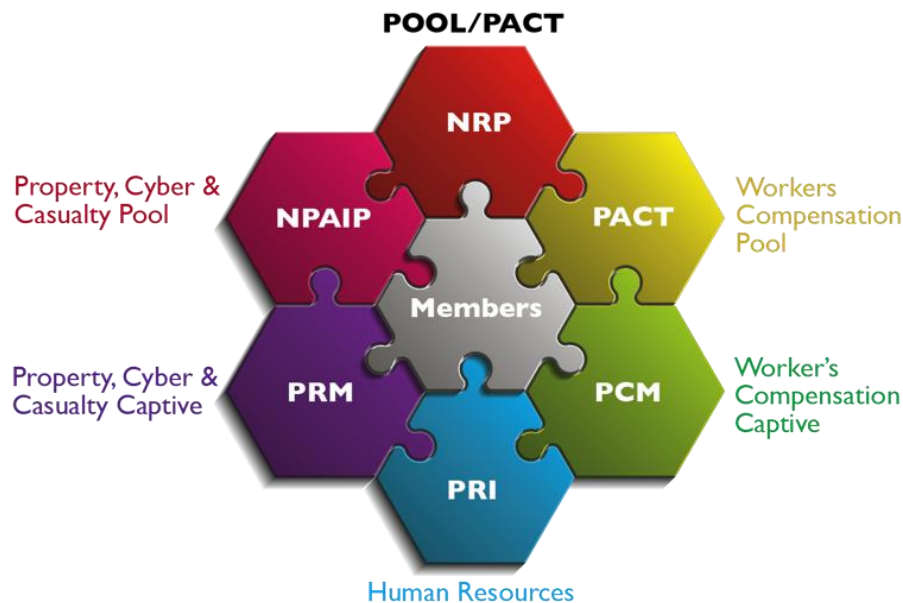
POOL/PACT – HERE FOR YOU

Members Helping Members

In 1987, four Nevada counties formed their own risk sharing pool. Now over thirty years later, the majority of Nevada’s public entities remain committed to each other and the mission of their risk pool organization. POOL/PACT continues to excel in providing an unparalleled level of service to our members. Our mission seeks to help members manage their risks so they can serve the public effectively.

The POOL Board is comprised of dedicated, hardworking, and ethical Member leaders focused on public risk management. They continue to do an excellent job of representing the interests of the Member-owners of POOL/PACT.

Our members continue to see great value in being part of POOL/PACT because of extensive services, which keeps membership retention strong. POOL/PACT encourages you to discuss the services we offer with your insurance agent – its valued partner in the POOL program.



POOL Executive Committee

- Josh Foli - Chair (Lyon County)
- Kim Todd – Director (Eureka County)
- Amanda Osborne - Director (Elko County)
- Dan Murphy – Vice Chair (Pershing Co.SD)
- Weston Noyes – Fiscal Officer (Humboldt Co)
- Ann Cyr - Director (Carson City SD)
- Curtis Trujillo – Director (Incline Village GID)
- Bryce Cranch - Director (Tahoe Douglas FPD)

PACT Executive Committee

- Paul Sikora - Chair (Boulder City)
- Russell Klein – Vice Chair (Lander CSD)
- Amanda Osborne - Trustee (Elko County)
- Josh Foli – Fiscal Officer (Lyon County)
- Jackie Dunklee – Trustee (North Lake Tahoe FPD)
- Alicia Heiser - Trustee (City of Winnemucca)
- Joe Westerlund – Trustee (Town of Tonopah)



RISK MANAGEMENT BENEFITS AND SERVICES

POOL/PACT ENTERPRISE RISK MANAGEMENT COMMITTEE

Develops, administers, and supervises Risk Management policy, procedure, and planning • Supports innovative risk reduction and/or mitigation programs • Develops and administers risk control techniques to reduce the frequency and severity of losses

ENTERPRISE RISK MANAGEMENT EXCELLENCE PROGRAM

A voluntary program developed to assist POOL/PACT members achieve operational excellence in the delivery of public service through effective risk management • Develops understanding of Enterprise Risk Management – that risk management efforts of one department have a direct impact, either positive or negative, on the enterprise as a whole

RISK MANAGEMENT GRANT PROGRAM

Educational Grants supporting risk management education and training opportunities • Risk Management Grants for risk management/mitigation projects or acquisitions • Visit www.poolpact.com/risk-grant.asp for more information

ONLINE SAFETY TRAINING

Active Shooter Response • Asbestos Awareness Training • Aversive Interventions • Back Safety in the Workplace • Bloodborne Pathogens Awareness • The Complex Quadriplex of Lifeguard Blindness • Cybersecurity Awareness • Ransomware Awareness • Defensive Driving • FERPA • GHS - Hazard Communication • Heat-Related Illness • HIPAA Privacy Rule • Lock-Out, Tag-Out • Mandatory Child Abuse Reporting Laws • MRSA Awareness for Correctional Employees • MRSA Awareness in Hospitals • Nevada Ethics in Government Law • Office Ergonomics • Open Meeting Law • OSHA – Rights and Responsibilities • Pool Chemical Safety • Slips, Trips, and Falls • Strip Search Training • Students in Transition • Sub-Administrator Training • Surviving an Active Shooter • Teaching Science Safely • Transporting Students with Special Needs • MSDOnline (SDS management)

LAW ENFORCEMENT AND FIRE PROTECTION

Partnership with leading law enforcement experts to provide Best-practice Road and Detention Operation Policies and Procedures • Detention Facility Assessments and Reports • Team Approach to Address Individual Needs Through Network of Subject Matter Experts in Law Enforcement, Jails/Corrections, Public Safety, and Criminal Justice • TargetSolutions Fire and EMS Training Platform • Mental Health – Fit for Retirement Wellness

SWIMMING POOL SAFETY POLICIES, INSPECTIONS, AND TRAINING

Aquatic Facility Assessment and Report • Annual Aquatic Risk Management Seminar • Best-practice Aquatic Facility Policy and Lifeguard Manual Templates

CYBERSECURITY TRAINING AND POLICIES

Onsite Passive Network Assessments (PNA) • Best-practice Data Security Policy Templates • Quarterly Cybersecurity Hot-Topic Webinars • Annual Cybersecurity Summit • KnowB4 Phishing Awareness Campaigns and Training • KnowB4 Cybersecurity Newsletter • Cyber Incident Response Plan Templates • Individualized Data- and Cybersecurity Advice and Support

SCHOOL DISTRICT EMERGENCY OPERATIONS PLANS, TRAINING, AND POLICIES

NRS-required Emergency Operation Plans (EOP) • Annual EOP updates • Emergency Management and Response Training • School Safety Training based on FEMA Guide for High Quality School Emergency Operations Plans • Hazard and Vulnerability Assessments and Reports

SITE SAFETY INSPECTIONS AND TRAINING

Playground & Parks Safety Surveys • Workstation Ergonomic Evaluations • Confined Space Risk Assessments • Facility Surveys • Fire Extinguisher Education • Respirator Fit Testing and Education • CPR/First Aid/AED • Accident Investigation Training • Back Safety and Lifting • Defensive and Distracted Driver Education • Workplace Violence • Personal Protective Equipment • Emergency Preparedness • OSHA Compliance Training • Written Workplace Safety Plan Training • Safety Committee Formation and Operation • Wellness/Health Education and Training

For More Information, Contact:

Marshall Smith, Risk Manager (marshallsmith@poolpact.com) or Jarrod Hickman, Risk Management Specialist (jarrodhickman@poolpact.com); (775) 885-7475; or visit www.poolpact.com.



PROGRAMS AND SERVICES AVAILABLE TO POOL/PACT MEMBERS



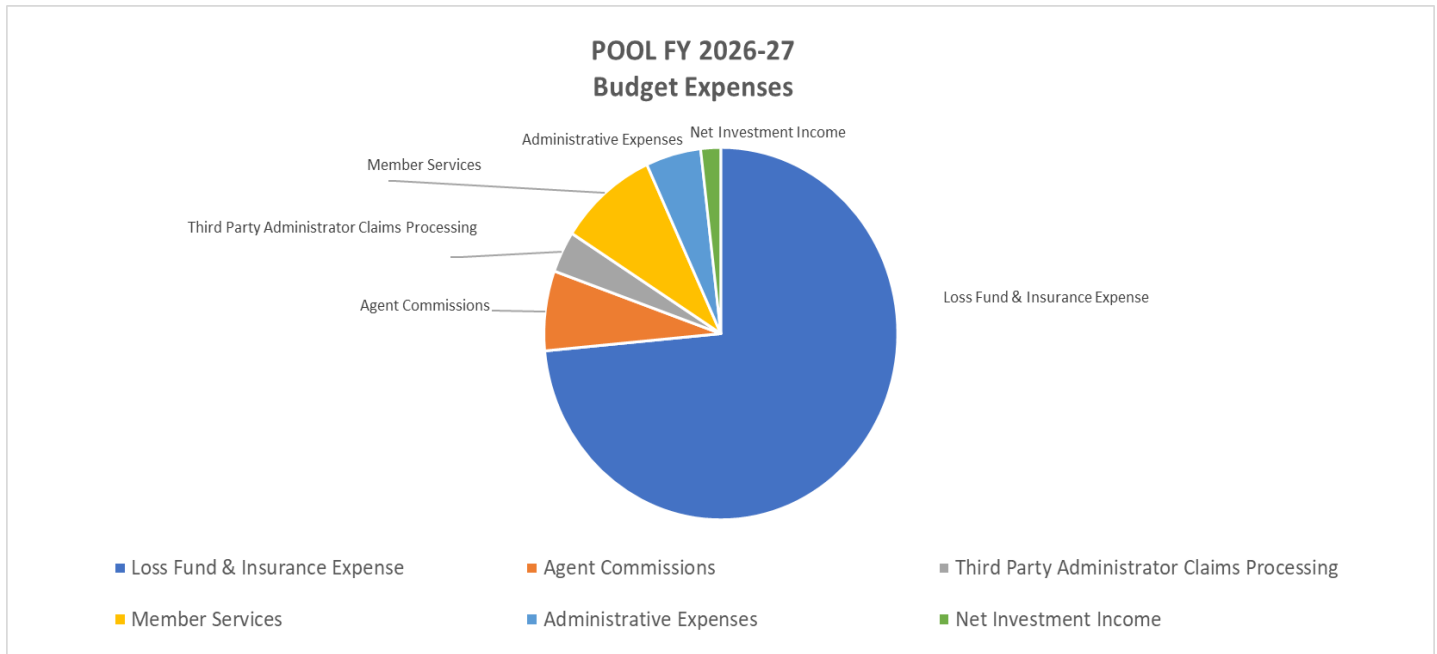
POOL/PACT HUMAN RESOURCES MEMBER SERVICES

A variety of services are offered through POOL/PACT HR. We work with each member individually to address their specific HR-related needs and reduce liability. The basic services include:

- Consultation with members to manage and resolve critical employment-related issues to include identifying options, providing step-by-step guidance, monitoring progress, and answering questions.
- In-person and virtual instructor-led training courses, workshops, and certificate programs.
- eLearning courses available 24/7.
- Webinars on HR-related topics.
- On-site assessments of members' HR practices with recommendations.
- Communication issued as "Alerts" to inform members of significant HR-related law or practice changes.
- On-site HR Briefings tailored to specific needs/requests of members.
- Sample personnel policies which may be adopted for use by members.
- Sample job description templates and numerous HR forms that can be tailored for use by members.
- Salary schedule database available on our website for member reference.
- Summary of HR-related legislation produced each legislative session.
- HR scholarships to assist member HR representatives in attaining nationally recognized HR certifications.
- Annual HR Conference providing HR representatives and CEOs valuable information on communication, leadership, and legal compliance.



POOL 2026-2027 APPROVED BUDGET AND EXPENSES



POOL Budget FY 26-27	Recommended Budget	FY 2026-27	% Allocation
Loss Fund & Insurance Expense	\$ 22,148,029		75.5%
Agent Commissions	\$ 1,974,942		6.7%
Third Party Administrator Claims Processing	\$ 835,280		2.8%
Member Services	\$ 2,668,393		9.1%
Administrative Expenses	\$ 1,524,152		5.2%
Building Cost	\$ 201,753		0.7%
Total Budget	\$ 29,352,549		100.0%



POOL/PACT CONTACTS

Nevada Risk Pooling (NRP) (775) 885-7475

Wayne Carlson, Executive Director, ext 132
waynecarlson@poolpact.com

Alan Kalt, Chief Financial Officer, ext 128
akalt@poolpact.com

Marshall Smith, Risk Manager, ext 104
marshallsmith@poolpact.com

Jarrold Hickman, Risk Manager, ext 133
jarroldhickman@poolpact.com

Mike Van Houten, eLearning Administrator, ext 101
eLearning@poolpact.com

Stephen Romero, Member Relations Manager, ext 110
stephenromero@poolpact.com

Jennifer Turner, Admin Data Analyst, ext 129
jenniferturner@poolpact.com

Beck Freeman, Admin Assistant, ext 125
beckfreeman@poolpact.com

Pooling Resources, Inc. (POOL/PACT HR) (775) 887-2240

Stacy Norbeck, General Manager, ext 107
stacynorbeck@poolpact.com

Ashley Creel, Sr. HR Business Partner, ext 105
ashleycreel@poolpact.com

Lessly Monroy, Sr. HR Business Partner, ext 108
Lesslymonroy@poolpact.com

Sean Moyle, Sr. HR Business Partner, ext 103
seanmoyle@poolpact.com

Andrea Laughlin, HR Analyst, ext 113
andrealaughlin@poolpact.com

Robin Womack, HR Learning & Development, ext 106
robinwomack@poolpact.com

Davies Claims Solutions

Donna Squires, Claims Manager
(775) 329-1181
Donna.squires@us.davies-group.com

Margaret Malzahn, WC Claims Supervisor
(775) 329-1181
Margaret.malzahn@us.davies-group.com



NPAIP MEMBERSHIP

Counties:

Carson City
Churchill County
Elko County
Esmeralda County
Eureka County
Humboldt County
Lander County
Lincoln County
Lyon County
Mineral County
Pershing County
Storey County
White Pine County

Cities:

Boulder City
City of Caliente
City of Carlin
City of Elko
City of Ely
City of Fernley
City of Lovelock
City of Sparks
City of Wells
City of West Wendover
City of Winnemucca
City of Yerington

Towns:

Town of Gardnerville
Town of Genoa
Town of Minden
Town of Round Mountain
Town of Tonopah

School Districts:

Carson City School District
Churchill County School District
Douglas County School District
Elko County School District
Esmeralda County School District
Eureka County School District
Humboldt County School District
Lander County School District
Lincoln County School District
Lyon County School District
Mineral County School District
Nye County School District
Pershing County School District
Storey County School District
White Pine County School District

Fire Districts:

East Fork Fire Protection District
Moapa Valley Fire Protection District
Mt. Charleston Fire Protection District
North Lake Tahoe Fire Protection District
North Lyon County Fire Protection District
Pahranagat Valley Fire District
Tahoe Douglas Fire Protection District
Washoe County Fire Suppression
White Pine Fire District

Others:

Central Nevada Health District
Central Nevada Historical Society
Central Nevada Regional Water Authority
Community Chest, Inc
Consolidated Agencies of Human Services
County Fiscal Officers Association of Nevada
Douglas County Redevelopment Agency
Elko Central Dispatch
Elko Convention & Visitors Authority
Humboldt River Basin Water Authority
Lincoln County Regional Development
Mineral County Housing Authority
Nevada Association of Counties
Nevada Commission for the Reconstruction of the V & T Railway
Nevada League of Cities
Nevada Risk Pooling, Inc.
Nevada Rural Housing Authority
Nevada Volunteers
NevadaWorks
Pooling Resources, Inc.
Regional Transportation Commission of Washoe County
Truckee Meadows Regional Planning Agency
U.S. Board of Water Commissioners
Virginia City Tourism Convention
Western Nevada Regional Youth Center
White Pine County Tourism

Special Districts:

Alamo Water & Sewer District
Amargosa Library District
Baker Water and Sewer
Battle Mountain Hospital
Beatty Library District
Beatty Water & Sanitation District
Beatty GID
Canyon General Improvement District
Carson-Truckee Water Conservancy District
Carson Water Subconservancy District
Cave Rock Estates GID
Churchill County Mosquito, Vector

Special Districts (continue):

Douglas County Mosquito District
Douglas County Sewer
East Fork Swimming Pool District
Elko County Agricultural Association
Elko TV District
Fernley Swimming Pool District
Gardnerville Ranchos General Improvement District
Gerlach General Improvement District
Humboldt General Hospital
Incline Village General Improvement District
Indian Hills General Improvement District
Kingsbury General Improvement District
Lakeridge General Improvement District
Lincoln County Water District
Logan Creek Estates General Improvement District
Lovelock Meadows Water District
Marla Bay General Improvement District
Mason Valley Swimming Pool District
McGill Ruth Sewer and Water
Minden Gardnerville Sanitation District
Moapa Valley Water District
MT Grant General Hospital
Nevada Association of Conservation Districts
Nevada Association of School Boards
Nevada Association of School Superintendents
Nevada Tahoe Conservation District
Northern Nye County Hospital District
Pahrump Library District
Palomino Valley General Improvement District
Pershing County Water Conservation District
Sierra Estates General Improvement District
Silver Springs General Improvement District
Silver Springs Stagecoach Hospital
Skyland General Improvement District
Smoky Valley Library District
Southern Nevada Area Communication Council
Stagecoach General Improvement District
Sun Valley General Improvement District
Tahoe Douglas District
Topaz Ranch General Improvement District
Tahoe Reno Industrial General Improvement District
Tahoe Transportation District
Tonopah Library District
Truckee Meadows Water Reclamation Facility
Walker Basin Conservancy
Walker River Irrigation District
Washoe County Water Conservation District
West Wendover Recreation District
Western Nevada Development District
White Pine Television District #1
Zephyr Cove General Improvement District
Zephyr Heights General Improvement District

**THANK YOU
FOR YOUR
MEMBERSHIP!**



NEVADA PUBLIC AGENCY INSURANCE POOL MEMBER COVERAGE SUMMARY



Prepared for:

Lyon County





POOL/PACT Opportunity Coin



Proactive

Accountability

Responsibility

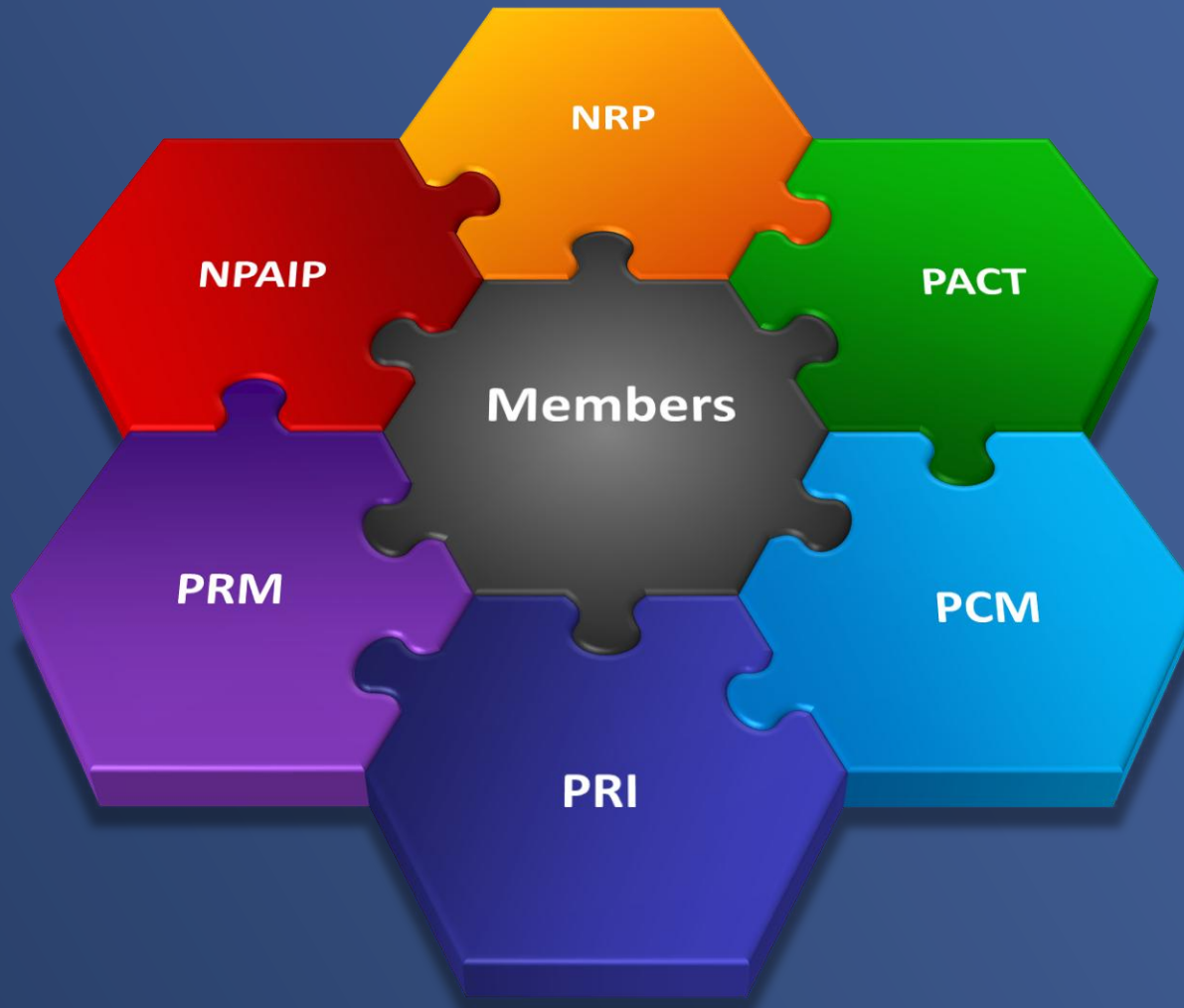
Service

Stability

Strength

Safety

WE ARE POOL/PACT



POOL Exec. Committee

Josh Foli (Lyon) – Chair
Dan Murphy (Pershing Schools) – Vice Chair
Weston Noyes (Humboldt) – Fiscal Off.
Amanda Osborne (Elko)
Ann Cyr (Carson City Schools)
Bryce Cranch (Tahoe Douglas Fire)
Kim Todd (Eureka)
Curtis Trujillo (IVGID)

Enterprise Risk

Management Committee

Dan Murphy (Pershing Schools) – Chair
Jonie Easley (Tonopah)
Alicia Heiser (Winnemucca)
Paul Sikora (Boulder City)
Ann Cyr (Carson City Schools)
Shannon Harris (East Fork Swim Pool)
Curtis Trujillo (IVGID)

PACT Exec. Committee

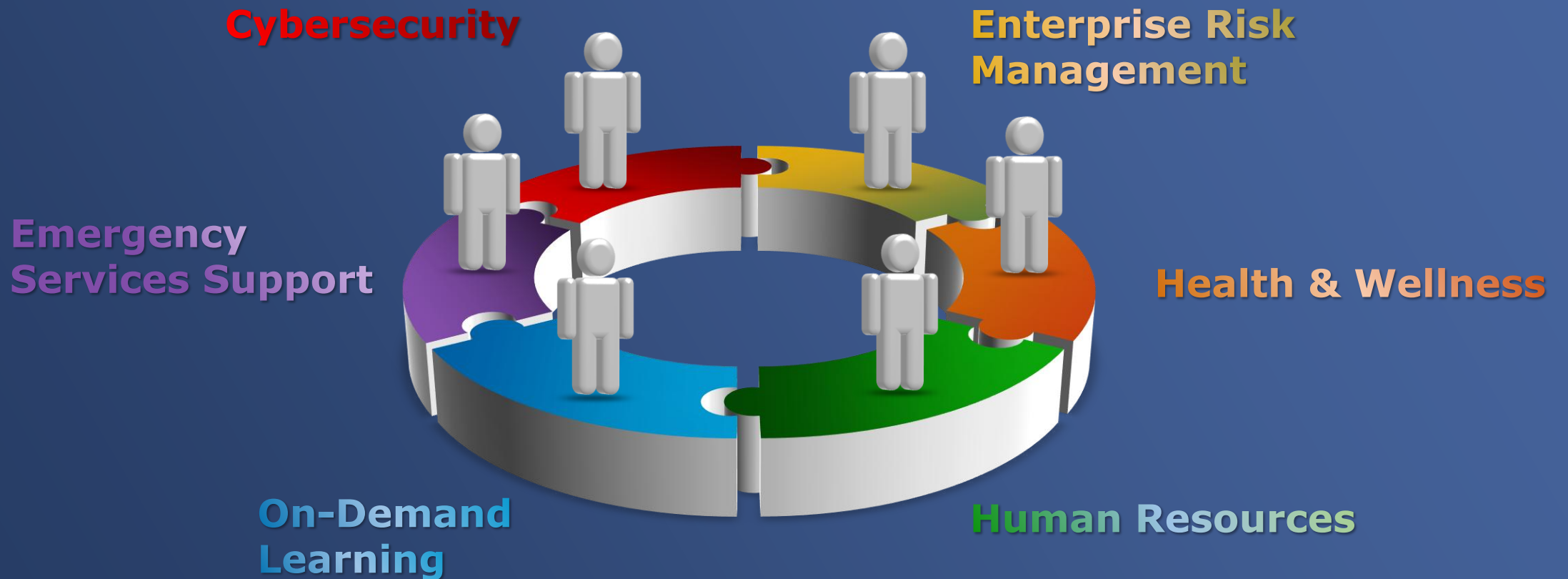
Paul Sikora (Boulder City) – Chair
Russell Klein (Lander Schools) – Vice Chair
Josh Foli (Lyon) – Fiscal Off.
Alicia Heiser (Winnemucca)
Amanda Osborne (Elko)
Joe Westerlund (Tonopah)
Jackie Dunklee (N. Lake Tahoe Fire PD)

PRI Oversight Committee

Robert Quick (Lander) – Chair
Erin Feore (IVGID)
Shannon Harris (East Fork Swim Pool)
Billie Jo Hogan (Lyon Schools)
Lordes Martin (Boulder City)
Daniel Sadler (Carson City Schools)
Susie Shurtz (City of Elko)
Brooke Thompson (Indian Hills GID)
Kim Todd (Eureka)
Joe Westerlund (Tonopah)

PROACTIVE, ACCOUNTABILITY, RESPONSIBILITY, STRENGTH, STABILITY, SAFETY, SERVICE

MEMBER SERVICES THAT MEET MEMBER NEEDS



Protect & Prevent

Risk + School Safety

Aquatic Facility Assessments

Emergency Operations Plan,
Hazard Vulnerability
Assessment, and Training

Safety Plan and Committee
Development

Model Policies/Best Practices

MSDS Online

Digital Safety Data Sheet Management

Enterprise Risk Management
Program Value

Comprehensive Assessment of Best Practices of
Operations

People & Development

Learning + Human Resources

HR Services

Assigned HR Business Partner
Entity Annual HR Work Plan

On-Demand Learning Program

Includes LMS, course development, support,
course licensing

TargetSolutions

Learning Management System for Fire and EMS
Services including NFPA and CAPCE course
catalogue

Fit for Retirement

Protecting those that protect your
community
4-Month Metabolic Reset Program

Digital Security

Cybersecurity

Cybersafe

Tony Rucci, Consultant

Passive Network Assessment

Testing to prevent Cyber Attacks

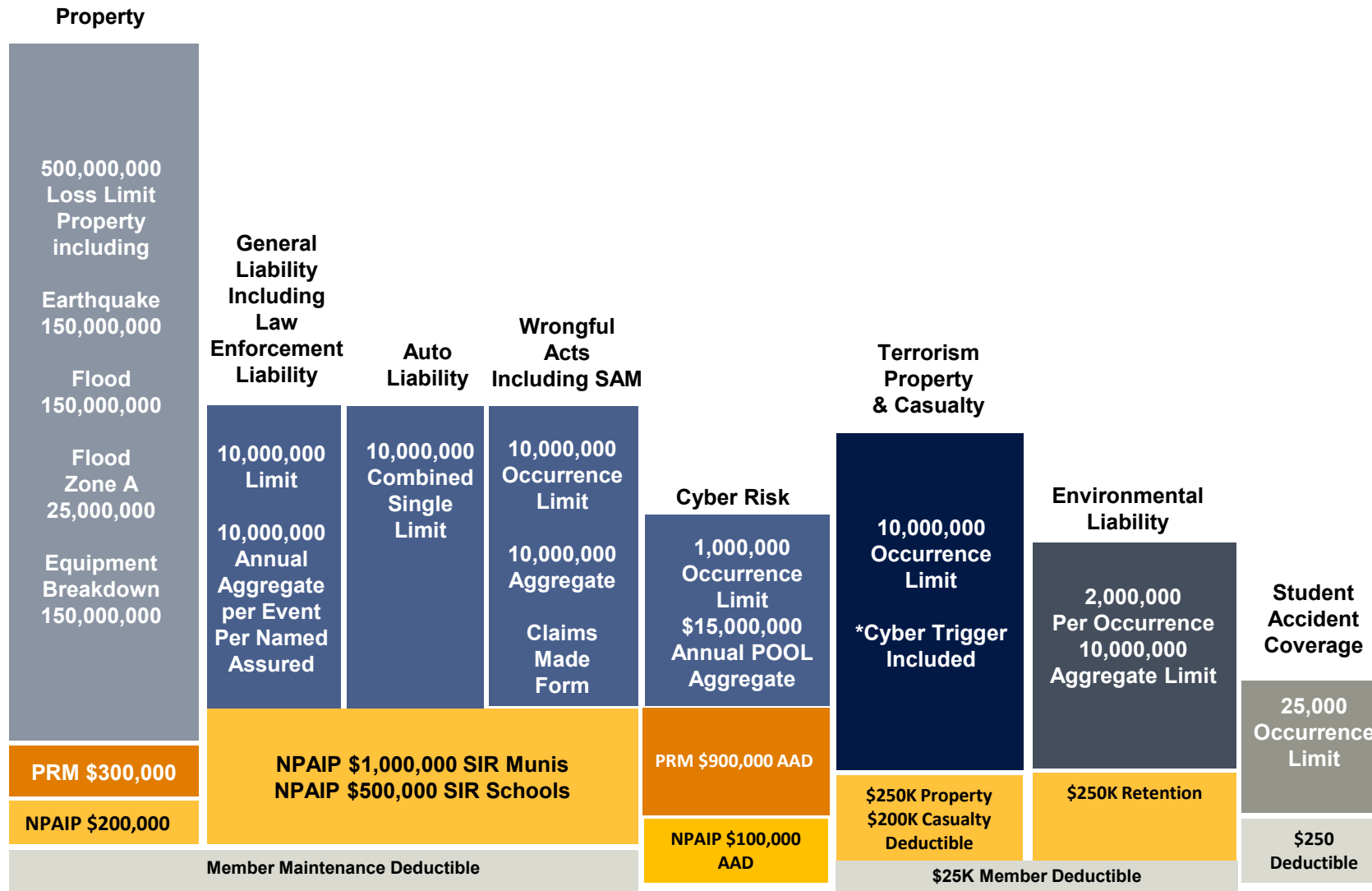
KnowBe4

E-mail Phishing Detection Training

Risk Management Grants

Supporting member risk management
initiatives

NPAIP 2026-2027 Current Program Structure



NPAIP COVERAGE SUMMARY

Property Coverage

Coverage	Limit per Loss	
Property	\$500,000,000	Per Schedule of Locations

The following sub-limits apply to Section V. C. Extensions of Property Coverage:

Accounts Receivable	\$5,000,000 per loss
Arson Reward	10% up to \$25,000 per loss
Debris Removal - Mold/ Asbestos	\$100,000
Earthquake	\$150,000,000 aggregate
Flood	\$150,000,000 aggregate \$25,000,000 aggregate - Flood Zone A
Equipment Breakdown	\$150,000,000 per loss
<ul style="list-style-type: none"> Loss of Income & Extra Expense 	included
<ul style="list-style-type: none"> Hazardous Substance Coverage 	\$250,000 per loss
<ul style="list-style-type: none"> Spoilage Coverage 	\$250,000 per loss
<ul style="list-style-type: none"> Data Restoration 	\$100,000 per loss
<ul style="list-style-type: none"> Electrical Risk Improvements 	\$10,000
Expediting Expenses	\$25,000 per loss
Unintentional Errors and Omissions	\$5,000,000 per loss
Money and Securities	\$500,000 per loss
Ordinance or Law – LEED Building	\$500,000
Agreed Value Vehicles	Per Attachment D, if applicable

Cyber Risk Coverage:

	COVERAGE PERIOD	NAMED ASSURED	MAINTENANCE DEDUCTIBLE
	07/01/2025 – 07/01/2026 12:01 A.M., Standard Time	Per Attachment A	10%, up to \$25,000 *

CYBER SECURITY RISK COVERAGE		
CYBER SECURITY RISK COVERAGE LIMITS	Limit per Named Assured Per PRIVACY OR SECURITY EVENT	Annual Aggregate Limit Per All Named Assureds
Coverage Limits – First and Third Party	\$1,000,000	\$1,000,000 up to \$15,000,000 aggregate all POOL Members combined
<i>The following sublimits are a part of and not in addition to the Limits of Liability:</i>		
Cyber Crime Coverage	\$500,000	
Retroactive Date		July 1, 2013

* Applies for failure to timely implement and comply with vulnerability assessment recommendations.

POOL RENEWAL

NEVADA PUBLIC AGENCY INSURANCE POOL COVERAGE SUMMARY

Changes within the 2026-2027 Coverage:

1. Property Per Loss Limit Increased to \$500,000,000
2. Equipment Breakdown Limit Increased to \$150,000,000
3. Cyber Liability Changes
 - a. \$1,000,000 Limit/Aggregate Per Member for First- and Third-Party Liability
 - b. \$ 500,000 Sub-Limit for Cyber Crime Coverage
4. Exclusion that is specific to PFAS has been added
5. Definition for Agreed Value has been updated for Clarification
6. Added Requirements for retaining "Salvage" after a loss

Change to the Interlocal Cooperation Agreement:

1. Amended Article 22 to state that a Member giving 120-day Notice of Withdrawal Waives the two-thirds Board vote requirement under Article 23.A

Member Contribution:

Total Cost:	\$1,080,122.50
Agent Compensation:	\$36,000.00
Total Program Cost Including All POOL Services:	\$1,116,122.50

Coverage:

Maintenance Deductible:	\$25,000
-------------------------	----------

	2025	2026	Percent (%) Change
Program Cost Comparison	\$1,066,720.71	\$1,116,122.50	4.63%

Key Exposures:

	2025	2026	Percent (%) Change
Payroll	\$25,243,515	\$28,461,338	12.75%
Total Insured Property Values	\$162,743,461	\$197,789,719	21.53%
Auto Count	346	380	9.83%
Law Enforcement	64	65	1.56%
Employees	378	377	-0.26%
Student ADA	0	0	0.00%
Teachers	0	0	0.00%

CONTACT INFORMATION & SUPPORT SERVICES



Wayne Carlson, Executive Director

Alan Kalt, Chief Financial Officer

Stephen Romero, Member Relations

Marshall Smith, Risk Manager

Jarrold Hickman, Risk Management

Mike Van Houten, E-Learning Master

Stacy Norbeck, General Manager HR Support

201 South Roop Steet
Carson City, Nevada 89702

(775) 885-7475

PoolPact.com

*Working Together
We Achieve More*



PROACTIVE - ACCOUNTABILITY - RESPONSIBILITY - STRENGTH - STABILITY - SAFETY - SERVICE



2026 – 2027 POOL BUDGET Presentation April 17, 2026



**THANK YOU
FOR YOUR
SERVICE**

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.a

Subject:

For Possible Action: Review and accept claims and financial reports.

Summary:

Under NRS 244, the Comptroller approves bills for payment and the Board reviews the claims report.

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

Accept claims and financial reports.

ATTACHMENTS

- [Claims Report 5-1-26 to 5-15-26](#)
- [Cash Report 5-15-26](#)

**CLAIMS REPORT
MAY 1 THROUGH MAY 15, 2026**

<u>LYON COUNTY</u>	<u>BILLS</u>	<u>PAYROLL</u>	<u>TRUST AND AGENCY</u>	<u>BILLS</u>	<u>PAYROLL</u>
Governmental Funds					
General	863,229.00	2,634,836.99	DNA Testing	2,065.00	
Employee Benefits			Western Regional Youth Facility	32,718.77	130,765.19
Park Construction Tax			Mason Valley Swimming Pool District	752.56	258.36
Co-Op Extension	445.34		Silver Springs/Stagecoach Hospital	3,775.76	7,251.46
Unemployment			Fernley Swimming Pool	23,246.66	47,950.19
Room Tax	3,127.95		City of Fernley	79,201.25	
Aid to Domestic Violence			Mason Valley Fire Protection District	11,927.64	91,531.96
Vehicle Acquisition	28,247.64		North Lyon County Fire Protection District	74,160.80	
Fair and Rodeo	218.38		Smith Valley Fire Protection District	9,786.54	14,703.42
Capital Improvements	1,345,621.63		Stagecoach General Improvement District	1,593.76	
Justice Court Special Assessment	15,298.50	867.78	South Lyon Hospital District	273,255.51	
District Court Restricted Fees			State of Nevada	368,707.12	
Juvenile Probation Special Assessment		2,731.77	City of Yerington	12,726.37	
County Library Gift			Fish and Game	580.50	
911 Surcharge	42,852.08		Walker River Irrigation District	7,741.84	
Mining Claim Map			Range Improvement		
Road	30,941.20	135,050.61	Lyon County Bond		
R T C	134,980.80		Coroner Estate Proceeds	55,174.00	
Road Improvement	6,822.24		County Trust Property		
Opioid Settlement	2,065.93	14,502.46	Social Security Payee Program	26,523.39	
General Indigent	21,012.23	151,015.58	Central Lyon County Fire Protection District	369,593.55	
Medical Indigent	823,669.47	13,509.82	Carson Water Sub-Conservancy District		
Senior Services	56,913.10	139,622.94	Dayton Valley Ground Water		
Senior Services Donations	4,447.77		Smith Valley Artesia		
Animal Control Donations	144.00		Mason Valley Artesia		
Enterprise Funds			Churchill Valley Ground Water		
Dayton Water Utility	61,849.34	139,739.22	Truckee Carson Irrigation District	16,312.99	
Dayton Sewer Utility	1,361,281.65	117,441.62	Fernley Ground Water		
Component Unit Funds			Brady Hot Springs Ground Water		
Mason Valley Mosquito Control District	13,970.74	11,720.24	Lyon County School District	1,327,239.01	
Central Lyon Vector Control District	21,895.00		Subtotal	2,697,083.02	292,460.58
Walker River Weed Control District		325.25	SUMMARY		
Silver Springs General Improvement District	4,123.41		Lyon County	4,844,257.56	3,361,364.28
Willowcreek General Improvement District	1,100.16		Trust & Agency	2,697,083.02	292,460.58
Subtotal	4,844,257.56	3,361,364.28	TOTAL	7,541,340.58	3,653,824.86

CASH REPORT

May 15, 2026

<u>LYON COUNTY</u>	<u>BALANCE</u>	<u>CUSTODIAL FUNDS</u>	<u>BALANCE</u>
Governmental Funds		DNA Testing	1,111.00
General	10,115,274.07	Western Nevada Regional Youth Center	1,929,517.85
Park Construction Tax	1,309,625.45	Mason Valley Swimming Pool District	4,108,666.46
Cooperative Extension	667,689.41	Silver Springs/Stagecoach Hospital	2,394,725.43
Unemployment	390,817.59	Fernley Swimming Pool District	3,184,780.62
Room Tax	54,593.34	City of Fernley	9,120.39
County Stabilization	3,450,000.00	<u>Mason Valley Fire Protection District</u>	
Aid to Domestic Violence	-	General Fund	2,230,497.59
Vehicle Acquisition	361,516.76	Ambulance Fund	2,061,248.76
Fair and Rodeo	352,902.85	Acquisition Fund	482,796.13
Justice Court Special Assessment	1,066,635.45	Emergency Fund	18,352.66
District Court Restricted Fees	933,016.52	North Lyon County Fire Protection District	4,678.00
Juvenile Probation Special Assessment	162,784.23	<u>Smith Valley Fire Protection District</u>	
Library Gift	10,033.86	General Fund	589,371.12
Mining Claim Map	32,984.07	Emergency Fund	430,243.81
911 Surcharge	786,176.41	Acquisition Fund	1,712,822.29
Animal Control Donations	184,915.57	Stagecoach General Improvement District	4,667.38
Road	1,369,427.37	South Lyon Hospital District	1,536,179.43
R T C	19,030,695.44	State of Nevada	173,202.28
Road Improvement	926,715.46	City of Yerington	787.63
Opioid Settlement	1,242,730.02	Fish and Game	6,407.94
General Indigent	1,121,538.08	Walker River Irrigation District	31.98
Medical Indigent	1,707,913.46	Range Improvement	446.45
Senior Services	1,024,767.95	Lyon County Bond	648,427.58
Senior Services Donations	232,211.71	Coroner Estate Proceeds	5,177.08
Capital Improvements	24,894,801.36	County Trust Property & Inmate Trust	1,014,813.81
Subtotal Governmental Funds	71,429,766.43	Social Security Payees/Public Guardianships	523,344.17
Enterprise Funds		<u>Central Lyon County Fire Protection District</u>	
Dayton Water Utility	19,929,225.18	General Fund	25,145.43
Dayton Sewer Utility	22,519,501.11	Ambulance Fund	2,032.89
Subtotal Enterprise Funds	42,448,726.29	Carson Water Sub-Conservancy District	10,521.63
Component Unit Funds		Dayton Valley Ground Water	421.32
Mason Valley Mosquito Control District	1,127,985.50	Smith Valley Artesia	1,067.33
Central Lyon County Vector Control District	829,656.09	Mason Valley Artesia	398.03
Walker River Weed Control District	388,207.88	Churchill Valley Ground Water	387.19
Silver Springs General Improvement District	5,740,666.07	Truckee Carson Irrigation District	4,255.30
Willowcreek General Improvement District	1,142,454.70	Brady Hot Springs Ground Water	-
Subtotal Component Unit Funds	9,228,970.24	Fernley Ground Water	113.31
		<u>Lyon County School District</u>	
		General Fund	70,658.96
		Debt Service Fund	28,377.18
Total Lyon County	123,107,462.96	Total Custodial Funds	23,214,796.41

SUMMARY

Lyon County	123,107,462.96
Custodial Funds	23,214,796.41
Unallocated Cash	
Unapportioned Purchase Cards	(1,163.74)
Unapportioned Interest	(274,283.86)

TOTAL 146,046,811.77

BANK ACCOUNTS AND PETTY CASH

Wells Fargo Bank Checking	2,495,857.56
US Bank Investment	84,836,714.91
Local Government Investment Pool	58,697,892.00
Inmate Trust	7,747.30
Fernley Swimming Pool Imprest	300.00
Dayton Utilities Imprest	500.00
Silver Springs GID Imprest	500.00
Petty Cash	7,300.00

TOTAL 146,046,811.77

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.b

Subject:

For Possible Action: Review and accept travel claims.

Summary:

The Board of Commissioners has requested to have the travel report presented to them. It is not required by statute.

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

Accept travel claims.

ATTACHMENTS

- [Travel Report 5-1-26 to 5-15-26](#)

LYON COUNTY TRAVEL REPORT

May 1-15, 2026

Department / Name	Description	Amount
Sheriff		
Cori Norman	Death Investigations Phoenix, AZ 04/12-04/18/2026 - Rental Car, Lodging, Registration, Airfare	2,614.51
Cori Norman	Death Investigations Napa, CA 05/11-05/14/2026 - Registration	459.00
Eric Engelman	Spillman Conference Orlando, FL 04/19-04/23/2026 - Baggage fee, Lodging	1,231.04
Nicole Cisneros	TAC Training Elko, NV 03/30-04/03/26 - Lodging	950.18
Dawson Feticc	Basic Criminal Investigations Las Vegas, NV 04/12-04/16/2026 - Registration	520.00
Sean Colosi & Dawson Feticc	Basic Criminal Investigations Las Vegas, NV 04/12-04/16/2026 - Lodging	534.24
Michael McCullough	SRO Conference Reno, NV 06/26-07/02/2026 - Registration	650.00
Kristopher Zmak	SRO Conference Reno, NV 06/26-07/02/2026 - Registration	700.00
Kathleen Clanton	Axon Training Nashville, TN 04/05-04/11/2026 - Baggage Fee, Lodging, Airport Parking, Rental Car	2,849.00
Tyrell Joyner	Crime Scene Investigation Las Vegas, NV 04/15-04/18/2026 - Lodging	613.55
Anthony Cupp	Drone Instructor Ogden, UT 05/04-05/09/2026 - Registration	599.00
Ariana Mendoza	Drone Instructor Ogden, UT 05/04-05/09/2026 - Registration	599.00
William McDaniel	Drone Instructor Ogden, UT 05/04-05/09/2026 - Registration, Mileage, Parking	1,721.00
Jose Vasquez	Drone Instructor Ogden, UT 05/04-05/09/2026 - Registration	599.00
Zachary Westbrook	JailCon Chandler, AZ 06/07-06/11/2026 - Registration, Airfare, Lodging	1,691.94
Nicole Cisneros	Spillman Conference Orlando, FL 04/19-04/23/2026 - Lodging, Hotel Parking, Airport Parking	1,403.10
Savannah Souza	Covered Fernley Substation 04/22/2026 - Mileage	21.75
Shane Joyner	Tactical Rope Course Reno, NV 05/24-05/30/2026 - Per Diem	308.00
Brianne True	Tactical Resilience Workshop Virginia City, NV 05/08/2026 - Per Diem	19.00
Zachary Westbrook	Tactical Resilience Workshop Virginia City, NV 05/08/2026 - Per Diem	19.00
Savannah Souza	Covered Fernley Substation 05/06/2026 - Mileage	21.75
Trevor Bond	DRE School Reno, NV 06/01-06/12/2026 - Per Diem	220.00
Commissioners		
John Cassinelli	Travel Feb-April 2026 - Mileage	580.00
Tammy Hendrix	2026 NACO Conference New Orleans, LA 07/17-07/20/2026 - Registration	575.00
Scott Keller	2026 NACO Conference New Orleans, LA 07/17-07/20/2026 - Registration	575.00
Clerk/Treasurer		
Staci Lindberg	CFOA Conference Stateline, NV 09/15-09/18/2026 - Lodging	112.86
Assessor		
Troy Villines	Assessor's Conference Pahrump, NV 04/14-04/17/2026 - Lodging	192.93
Eric Ow-wing	Assessor's Conference Pahrump, NV 04/14-04/17/2026 - Lodging	192.93
Human Services		
Megan Calvin	MIECHV Statewide Meeting Stateline, NV 05/11-05/14/2026 - Mileage, Lodging	283.38
Jenna Dykes	MIECHV Statewide Meeting Stateline, NV 05/11-05/14/2026 - Mileage, Lodging	263.22
Mirian Zarazua	MIECHV Statewide Meeting Stateline, NV 05/11-05/14/2026 - Mileage, Lodging	174.06
Misty Crank	MIECHV Statewide Meeting Stateline, NV 05/11-05/14/2026 - Mileage, Lodging	174.06
Natasha Valiska	MIECHV Statewide Meeting Stateline, NV 05/11-05/14/2026 - Mileage, Lodging	263.22
Kristy Barnett	MIECHV Statewide Meeting Stateline, NV 05/11-05/14/2026 - Mileage, Lodging	263.22
Rhiannon Baker	Washoe County Prevention Conference 2026 Reno, NV 05/13-05/14/2026 - Registration	133.92
Emma Osteman	Washoe County Prevention Conference 2026 Reno, NV 05/13-05/14/2026 - Registration	133.92
Michelle Grouse	Washoe County Prevention Conference 2026 Reno, NV 05/13-05/14/2026 - Registration	133.92
Jenna Dykes	CBI Training Las Vegas, NV 04/08-04/10/2026 - Uber, Airport Parking	66.45

Planning

Audrey Allan	Planning Commission Meeting 05/12/2026 - Mileage	69.17
Mark Jones	Planning Commission Meeting 05/12/2026 - Mileage	42.20
Wendy Loomis	Planning Commission Meeting 05/12/2026 - Mileage	42.20
Andrew Merritt	Planning Commission Meeting 05/12/2026 - Mileage	55.39

District Court

Lindsey McCabe	Fernley Juvenile Court 04/30/2026 - Mileage	68.15
Sara Glover	Dayton Juvenile Court 04/02/2026 - Mileage	75.40
Sara Glover	Fernley Juvenile Court 04/09, 04/23 & 04/30/2026 - Mileage	204.45
Lindsey McCabe	Dayton Juvenile Court 05/07/2026 - Mileage	75.40
Andrea Andersen	File Clock Maintenance Reno, NV 03/24 & 05/05/2026 - Mileage	103.68

Juvenile Probation

Samantha Ugalde	Cover Fernley JPO Office 05/04/2026 - Mileage	40.60
Samantha Ugalde	Cover Silver Springs JPO Office 05/05/2026 - Mileage	21.03
Kevin Montgomery	Glock Armorer's Course Carson City, NV 04/23/2026 - Per Diem	35.00
Kevin Montgomery	Colt Armorer's Course Davis, CA 04/27-04/30/2026 - Per Diem	258.00
Eleazar Hernandez	Transport Minor Fallon, NV 05/02/2026 - Per Diem	81.00
Steven Albertsen	Transport Minor Fallon, NV 05/02/2026 - Per Diem	81.00
Abram Minnitte	Transport Minor Churchill, NV 05/08/2026 - Per Diem	28.00
Abram Minnitte	Assist POST Administrators Carson City, NV 05/06-05/07/2026 - Per Diem	51.00
Abram Minnitte	Wilderness First Aid Training Stateline, NV 05/09-05/10/2026 - Per Diem	126.00
Leandra Blake	Wilderness First Aid Training Stateline, NV 05/09-05/10/2026 - Per Diem	94.00
Selena Ramirez	Wilderness First Aid Training Stateline, NV 05/09-05/10/2026 - Per Diem	94.00
Selena Ramirez	Transport Minor Chuchill, NV 05/08/2026 - Per Diem	28.00

Library

Wynne Prindle	PLA Conference Minneapolis, MN 03/31-04/04/2026 - Lodging	1,118.75
JenNifer Stockwell-Schardt	PLA Conference Minneapolis, MN 03/31-04/04/2026 - Lodging	1,118.75
Jake Frye	NLA Conference Henderson, NV 04/24-04/25/2026 - Lodging	179.67
April Castaneda	NLA Conference Henderson, NV 04/24-04/25/2026 - Lodging	179.67
Joanna Rowley	NLA Conference Henderson, NV 04/24-04/25/2026 - Lodging	179.67
JenNifer Stockwell-Schardt	NLA Conference Henderson, NV 04/24-04/25/2026 - Lodging	179.67
Wynne Prindle	NLA Conference Henderson, NV 04/24-04/25/2026 - Lodging	179.67

27,271.67

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.c

Subject:

For Possible Action: Approve the changes on Assessor's tax roll due to correction in assessments and review of tax roll changes.

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

Approve the changes on Assessor's tax roll due to correction in assessments and review of tax roll changes.

ATTACHMENTS

- [Unsecured Factual Corrections](#)
- [Secured Factual Corrections](#)



LYON COUNTY

Meeting:
6/4/2026

The Assessor's Office deems the following Unsecured Property accounts to be factual corrections:

Acct #	Name/Owner	Reason for Deletion	Dist.	Year.	Amount
YE003084	BLANHIR'S BAKERY	BUSINESS WAS NOT CLOSED, BILLED FOR 25/26	9.0	25/26	-\$256.00
YE002035	LOS 3 GARCIAS LLC	AMENDED BILL OWNER CHANGE	1.0	25/26	\$299.86
FE010130	FEARLESS AUTHENTIC	OWNERSHIP CHANGED	6.0	25/26	\$101.21
FE010055	CARNICERIA EL PARIENTE, LLC	DUPLICATE ACCOUNT	6.0	24/25	\$831.47
FE010055	CARNICERIA EL PARIENTE, LLC	DUPLICATE ACCOUNT	6.0	25/26	\$196.90
LY011775	SCHUTTLES FLORAL CO	CLOSED 2023	8.8	25/26	\$20.65
FE010042	BECAUSE I CAN HANDYMAN	BUSINESS NOT OPEN	6.0	24/25	\$251.08
FE010042	BECAUSE I CAN HANDYMAN	BUSINESS NOT OPEN	6.0	25/26	\$232.67
TOTAL:					\$1,677.84



LYON COUNTY

Meeting: 6/4/2026

The Assessor's Office deems the following Secured Property accounts to be factual corrections:

Acct #	Name/Owner	Reason for Deletion	Tax Dist.	Tax. Year.	Tax Amount
020-541-11	KOLNICK, JOE	APPLY DV EXEMPT	6.0	2025-2026	\$647.45
TOTAL:					\$647.45

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.d

Subject:

For Possible Action: Approve the May 13, 2026 Special Meeting minutes.

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [Minutes](#)

Board of County Commissioners Lyon County, Nevada

The Honorable Board of Lyon County Commissioners met this day, Wednesday, May 13, 2026, at 9:00 A.M. in the LYON COUNTY ADMINISTRATIVE COMPLEX, 27 S. MAIN STREET, YERINGTON, NV 89447.

1. Roll Call

Present: Chairman Scott Keller, Vice-Chair Tammy Hendrix, Commissioner Robert Jacobson, and Commissioner David Hockaday

Present via Zoom: Commissioner John Cassinelli, District Attorney Steve Rye

Staff Present: County Manager Andrew Haskin, Deputy Clerk Melissa Colocho

2. Pledge of Allegiance

3. Public Participation

Chair Keller asked for public comment.

Robin Biggs expressed concerns regarding decisions made during a period with a lack of BLM staff at the Carson City office.

4. For Possible Action: Review and Adoption of Agenda

Chair Keller asked for public comment, and there was none at this time.

Comm. Jacobson moved to approve the agenda as presented; Comm. Hendrix seconded, and the motion passed 5-0.

5. County Manager

5.a Time Certain at 9:00 A.M.: For Possible Action: Public hearing on the Service Plan for the proposed North Lyon Power General Improvement District. The public hearing will include a presentation on the service plan, public comment and the board may approve, conditionally approve, or deny the service plan for the proposed district. (County Manager, Andrew Haskin)

County Manager, Andrew Haskin, highlighted sections of a previously shown presentation, including: Service Plan Requirements, Formation – Service Plan, Formation – Service Plan Process, Service Plan Highlights, and Service Plan Findings.

Mr. Haskin and Bob Sweetin, legal counsel for the Northern Nevada Industrial Center (NNIC) had discussion with and answered questions from the Board, including acknowledging an incorrect map was included in the presentation, but the correct map was in the filed Service Plan.

County Manager, Andrew Haskin, read the Resolution into record.

Chair Keller asked for public comment.

Robin Biggs asked where the prior meeting in 2025 was held and how many attendees were at that meeting.

Comm. Hendrix moved to approve a resolution to approve the Service Plan for the North Lyon County Power General Improvement District as read into the record; Comm. Jacobson seconded, and the motion passed 5-0.

5.b For Possible Action: Propose an ordinance initiating the creation of the North Lyon Power General Improvement District. (County Manager, Andrew Haskin)

County Manager, Andrew Haskin explained that two ordinances will be required, an initiating ordinance and an organizing (or creation) ordinance. The initiating ordinance will set the hearing date for the organizing ordinance, and lays out the boundaries of the District, the name of the District, and the Board's considerations.

Mr. Haskin stated the initiating ordinance sets the hearing date for the organization/creation ordinance for July 2, 2026 at 9 A.M. in the Commissioner's Chambers.

Mr. Haskin and Bob Sweetin, legal counsel for the Northern Nevada Industrial Center (NNIC), had discussion with and answered questions from the Board.

Chair Keller asked for public comment.

Robin Biggs expressed concern with a discrepancy with the maps.

Comm. Hendrix proposed an ordinance initiating the creation of the North Lyon Power General Improvement District, to be updated with the revised correct maps.

6. Commissioner Comments

Comm. Hockaday and Comm. Hendrix had no comment.

Comm. Jacobson commented he had visited the site, expressed support for this project, and thanked staff.

Comm. Cassinelli echoed Comm. Jacobson, and thanked everyone involved in the process.

Chair Keller thanked staff and the applicants.

7. Public Participation

Chair Keller asked for public comment, and there was none at this time.

Dave Brown, for NNIC, thanked the board and staff.

Robin Biggs expressed concern with noticing timelines and stated a desire for satellite maps showing project locations throughout the County to lessen public confusion.

8. Adjourn

Meeting adjourned at 9:40 A.M.

LYON COUNTY BOARD OF COMMISSIONERS

SCOTT KELLER, Chairman

ATTEST

STACI LINDBERG, Lyon County Clerk/Treasurer

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.e

Subject:

For Possible Action: Approve the May 21, 2026 minutes.

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [Minutes](#)

Board of County Commissioners

Lyon County, Nevada

The Honorable Board of Lyon County Commissioners met this day, Thursday, May 21, 2026, at 9:00 A.M. in the LYON COUNTY ADMINISTRATIVE COMPLEX, 27 S. MAIN STREET, YERINGTON, NV 89447.

1. Roll Call

Present: Chairman Scott Keller, Vice-Chair Tammy Hendrix, Commissioner Robert Jacobson, Commissioner John Cassinelli, and Commissioner David Hockaday

Staff Present: County Manager Andrew Haskin, Comptroller Josh Foli, Deputy District Attorney Stephanie Long, Deputy Clerk Melissa Colocho

2. Invocation given by Wes Sheley of Crosswinds Fernley Assembly of God

3. Pledge of Allegiance

4. Public Participation

Chair Keller asked for public comment.

Robin Biggs expressed concern over tasers being purchased for Juvenile Probation.

5. For Possible Action: Review and Adoption of Agenda

Chair Keller asked for public comment, and there was none at this time.

Comm. Jacobson moved to approve the agenda, pulling items 6.c, and 13; Comm. Hendrix seconded, and the motion passed 5-0.

6. Time Certain

6.a Time Certain at 9:00 A.M. - Public Hearing on the tentative budget for fiscal year 2026-2027. (Comptroller, Josh Foli)

Comptroller, Josh Foli, informed the Board of the letter received from the Department of Taxation stating the Tentative Budget is in compliance with the law and regulations.

Chair Keller opened the item for public input, and seeing none, closed the budget item.

6.b Time Certain at 9:00 A.M. - For Possible Action: Approve the final budget for fiscal year 2026-2027. (Comptroller, Josh Foli)

Comptroller, Josh Foli, stated there are no changes between the Tentative and Final Budget, and was available for questions.

Comm. Cassinelli stated for the record, “Per NRS 281A.420, due to my relationship with the Northern Nevada Development Authority, I wish to abstain from the line item on page 24 regarding economic development.”

Chair Keller asked for public comment, and there was none at this time.

Comm. Cassinelli moved to pull page 24 from the agenda so that the rest of the budget can be voted on separately; Comm. Hendrix seconded, and the motion passed 5-0.

Comptroller, Josh Foli, explained page 24 of the Budget includes \$50,000 that the Board is considering to appropriate for the County’s Annual Contribution the Northern Nevada Development Authority (NNDA) for economic development services.

Comm. Jacobson moved to approve the budget for NNDA on page 24 of the Budget packet; Comm. Hendrix seconded, and the item passed 4-0, with Comm. Cassinelli abstaining.

Comm. Jacobson thanked Comptroller Foli and staff for forming a well-drafted, organized, thoughtful, conservative Budget.

Mr. Foli provided clarification to the Board on future RIB expansion in Dayton due to projected growth.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to approve the Final Budget for fiscal year 2026-2027, excluding page 24, the item for NNDA; Comm. Cassinelli seconded, and the motion passed 5-0.

6.c Time Certain at 9:00am: For Presentation Only: A presentation by Kim Fleming from Waste Management of Nevada, Inc on the progress of the Silver Springs Transfer Station and other matters properly related thereto.

This item was pulled.

6.d Time Certain at 9:05 A.M.: For Presentation Only: Presentation from Misha Allen, Northern Nye County Extension Educator on Agrivoltaics in Western States - farming and ranching under elevated solar. (Requested by Comm. Hendrix)

Misha Allen, Northern Nye County Extension Educator on Agrivoltaics in Western States, gave a presentation including: Solar Development Public Image, Alternatives to Traditional Solar Development, Single Priority Conventional Solar vs. Co-Priority or Co-Production Solar, “Agrivoltaics What is it? And why the mashup?”, Western States Agrivoltaics Tour, Social Use CO Agrivoltaics Learning Center At Jack’s Solar Garden (Longmont, Colorado), Agrivoltaic Systems In the United States, Conclusion Final Thoughts, and Agrivoltaic Systems In Western States.

Ms. Allen had discussion with and answered questions from the Board, and the Board thanked her for the presentation.

7. Commissioners/County Manager Reports

Comm. Hockaday reported the Mason Valley Conservation District meeting was postponed due to lack of a quorum, and was combined with the Smith Valley Conservation District meeting, which he attended. He also

attended the Special GID Commissioners' meeting, the Smith Valley 4th of July committee meeting, and the Smith Valley Historical Society meeting.

Comm. Cassinelli attended the Fleet Data Center groundbreaking ceremony, and the ribbon cutting ceremonies for improvements at Governor's Field in Carson City, the 7-Eleven in Silver Springs, and the EquipmentShare store in Mound House. Mr. Cassinelli also toured the Mark IV Victory Logistics site, and attended the Planning Commission meeting by Zoom. He met with representatives of the Northern Nevada Industrial Center, the Director of the Governor's Office of Economic Development, and a group of developer and builder representatives regarding the Dayton area. He attended the NNDA meeting, the CAMPO Board meeting, the Silver City Advisory Board, the Dayton Advisory Board, and the Student Farmer's Market by the Green Our Planet hydroponics program.

Comm. Hendrix attended the 7-Eleven ribbon cutting, the planning commission by Zoom, the Carson Water Sub-Conservancy District Board meeting, and a Rural Energy Academy session. She has also been working on and has submitted the interim resolution to the NACO Public Lands Steering Committee trying to work towards getting revenue sharing for all commercial development on public lands.

Comm. Jacobson thanked Taylor Allison and Andrew Haskin for their time and effort in a very productive meeting in Reno. He attended the Nevada Works Board meeting, the Planning Commission meeting via Zoom, the quarterly Rural Boys and Girls Club meeting with Winnemucca, Lovelock, and Ely, the special meeting for the North Lyon County Power General Improvement District, the City of Fernley Code Enforcement Workshop, and the City of Fernley Council meeting. He thanked UNR for the two buses of coaches, athletes, administrators that showed up to the Boys and Girls Club for a great visit. He also congratulated teams from Smith Valley, Fernley, and Yerington for making it to the State Championships.

Chair Keller attended the Planning Commission Council meeting, the Rural Energy Academy session, and the National Association of Counties Agriculture and Rural Affairs Committee meeting.

County Manager, Andrew Haskin, reported he has been working on the Lands Bill. The maps are finalized internally, and he will bring back the resolution at the first meeting in June. Mr. Haskin also reported he shared the draft of the map with Congressman Amodei's office. He wished everyone a happy Memorial Day.

8. Elected Officials' Reports

There were none at this time.

9. Appointed Officials' Reports

9.a. For presentation only: A presentation by Lyon County Community Development regarding code enforcement progress for the property located at 490 Cemetery Road, Dayton, Nevada, APN 016-151-14 (Community Development Director, Gavin Henderson).

Community Development Director, Gavin Henderson, gave a presentation on the 490 Cemetery Road Update including: Background, Timeline, Clean-Up and Remediation Efforts, Summary of Materials and Debris Removed, Agency Collaboration, and Photos of Pre- and Post-Clean Up.

Mr. Henderson and Human Services Director, Dr. Shayla Holmes, had discussion with and answered questions for the Board.

10. Advisory Board Reports

There were none at this time.

11. CONSENT AGENDA

Chair Keller asked for public comment, and there was none at this time.

Comm. Jacobson asked to pull 11.d.

Comm. Hockaday moved to approve the consent agenda items 11.a. through 11.f, pulling 11.d; Comm. Cassinelli seconded, and the motion passed 5-0.

11.a. For Possible Action: Review and accept claims and financial reports.

County claims totaled \$1,849,201.62 and payroll totaled \$1,445,148.42. The cash balance was \$130,107,735.89.

11.b. For Possible Action: Review and accept travel claims.

Travel claims total was \$10,646.24.

11.c. For Possible Action: Approve the April 16, 2026 minutes.

11.d. For Possible Action: Accept a FFY 2025 Emergency Management Performance Grant (EMPG) award from the Nevada Office of Emergency Management in the amount of \$53,239.65 for salaries and supplies, with a County match of \$53,239.65, and to allow Emergency Manager to sign the grant award.

This item was pulled out of the consent agenda.

Emergency Manager, Taylor Allison, clarified the salaries portion of this grant for the Board.

Comm. Jacobson moved to approve the consent agenda item 11.d as presented; Comm. Hockaday seconded, and the motion passed 5-0.

11.e. For Possible Action: Approve interlocal contract between Nevada Health and Human Services Division of Welfare and Supportive Services and Lyon County Human Services, in an amount not to exceed \$5,400, which designates Lyon County Human Services offices as application sites for the Energy Assistance Program.

11.f. For Possible Action: Approve the amendment to the Food Service Agreement between Lyon County Sheriff's Office and Summit Food, LLC, authorizing a 3.8% price increase effective July 1, 2026.

****END OF CONSENT AGENDA****

REGULAR AGENDA

12. Emergency Management

12.a. For Possible Action: Accept the donation of a 2007 Pace Utility 8' x 20' enclosed Mass Casualty

Incident (MCI) response trailer and associated supplies from the State of Nevada, Division of Public and Behavioral Health - Public Health Preparedness Program; authorize the Emergency Manager to execute all necessary transfer documentation; and approve the addition of the trailer to the Lyon County fleet inventory. (Emergency Manager, Taylor Allison)

Emergency Manager, Taylor Allison, explained the State of Nevada Division of Public Behavioral Health is abandoning this program, and the equipment will be maintained through the Quad County Public Health Preparedness funds.

Chair Keller asked for public comment, and there was none.

Comm. Hendrix moved to accept the donation of a 2007 Pace Utility 8' x 20' enclosed Mass Casualty Incident (MCI) response trailer and associated supplies from the State of Nevada, Division of Public and Behavioral Health - Public Health Preparedness Program, authorize the Emergency Manager to execute all necessary transfer documentation, and approve the addition of the trailer to the Lyon County fleet inventory; Comm. Hockaday seconded, and the motion passed 5-0.

13. Juvenile Probation

This item was pulled from the agenda.

14. Comptroller

14.a For Possible Action: Approve a revision to Policy 2-4 Grants to update the federal de minimis indirect cost rate. (Comptroller, Josh Foli)

Comptroller Josh Foli explained the federally allowable amount that can be used for indirect costs for overhead administrative costs that do not work directly on grants, so this item is to change policy to match the federally allowed minimum.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hockaday moved to approve a revision to Policy 2-4 Grants to update the federal de minimis indirect cost rate; Comm. Cassinelli seconded, and the motion passed 5-0.

14.b For Possible Action: Approve the Lyon County Debt Management Policy and Capital Improvement Plan for 2026-2027. (Comptroller, Josh Foli)

Comptroller Josh Foli explained there is no proposal to issue any debt this year, and that the first year matches the budget adopted earlier in the meeting.

Chair Keller asked for public comment, and there was none at this time.

Comm. Jacobson moved to approve the Lyon County Debt Management Policy and Capital Improvement Plan for 2026-2027; Comm. Cassinelli seconded, and the motion passed 5-0.

14.c For Possible Action: Approve a four-year contract between Axon Enterprise and Lyon County Juvenile Probation in the amount of \$82,272.95 for body cameras and tasers for the Juvenile Probation Department. (Comptroller, Josh Foli)

Comptroller Josh Foli explained this item takes two existing contracts previously approved by the Board, and combines them for cost savings. Mr. Foli stated tasers allow officers to deescalate without shooting.

Comm. Jacobson, Hockaday, and Cassinelli expressed support of tasers for officer safety, non-lethal defense, and protection.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hockaday moved to approve a four-year contract between Axon Enterprise and Lyon County Juvenile Probation in the amount of \$82,272.95 for body cameras and tasers for the Juvenile Probation Department; Comm. Jacobson seconded, and the motion passed 5-0.

15. Advisory Board

15.a For Possible Action: Acknowledge the resignation of Katie Baker from the Planning Commission. (County Manager, Andrew Haskin)

County Manager, Andrew Haskin explained Katie Baker accepted a position as an employee of Lyon County, and as such, must resign from the Board.

The Board thanked her for her time on the Commission.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to acknowledge the resignation of Katie Baker from the Planning Commission; Comm. Hockaday seconded, and the motion passed 5-0.

15.a For Possible Action: Review the continued membership of Jerry Culwell as Board Member of the Central Lyon County Vector Control District Advisory Board pursuant to Article III of the Advisory Board Bylaws and Lyon County Code Section 3.01.04. Mr. Culwell has missed several meetings and the County has not been able to make contact with him and Mr. Culwell has not had any contact with the Central Lyon County Vector Control District Advisory Board or County staff. Board action may include, but is not limited to, removal, suspension, reprimand, a correction period, or "no action." (Closed session may be held to consider character, alleged misconduct, professional competence, and physical or mental health pursuant to NRS 241.030.) (County Manager, Andrew Haskin)

County Manager, Andrew Haskin explained the Central Lyon Vector Control Board reached out to him due to the excessive absences and lack of contact from Mr. Culwell.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to remove Jerry Culwell as Board Member of the Central Lyon County Vector Control District Advisory Board; Comm. Hockaday seconded, and the motion passed 5-0.

16. County Manager

16.a For Possible Action: To discuss and provide direction to the County Manager in regards to developing a Bill Draft Resolution (BDR) for the 2027 Legislature, which may include: discussion on possible topics for a BDR, direction to staff to research and come back with information related to a possible BDR, and input from the public on possible topics for a BDR. The Board may direct

staff to prepare a resolution and bring back to the Board for further consideration. (County Manager, Andrew Haskin)

Director of Emergency Management and Governmental Affairs, Taylor Allison, gave a presentation on Discussion & Possible BDR Topics for the 84th (2027) Nevada Legislative Session, including: Update on SB53 (2025 Session), Themes for County Government from 2025 Nevada Legislative Session, Ideas for Possible BDR – Child Welfare Assessments, Ideas for Possible BDR – Community Benefit Agreements, and Recommendations.

Ms. Allison, Human Services Director Dr. Shayla Holmes, and County Manager, Andrew Haskin answered questions and had discussion with the Board.

Chair Keller asked for public comment, and there was none at this time.

Chair Keller directed staff to continue researching the two items as presented; Comm. Hendrix seconded, and the motion passed 5-0.

16.B For Possible Action: Approve Settlement Agreement and Mutual Release between James P. Haddan, Diane E. Haddan, and Lyon County (the "County"), Lyon County Board of Commissioners, Andrew Haskin, in his official capacity as County Manager, and Stephen Rye, in his official capacity as District Attorney, wherein the County will pay \$3,000 to the Haddans in exchange for dismissal of the action and no admission of liability by any party. (County Manager, Andrew Haskin)

County Manager, Andrew Haskin, explained the settlement agreement is in the best interest of the County, and outside council is in agreement.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to approve Settlement Agreement and Mutual Release between James P. Haddan, Diane E. Haddan, and Lyon County (the "County"), Lyon County Board of Commissioners, Andrew Haskin, in his official capacity as County Manager, and Stephen Rye, in his official capacity as District Attorney, wherein the County will pay \$3,000 to the Haddans in exchange for dismissal of the action and no admission of liability by any party; Comm. Cassinelli seconded, and the motion passed 5-0.

ADJOURN TO CONVENE AS WILLOWCREEK GENERAL IMPROVEMENT DISTRICT BOARD

17. Public Participation

Chair Keller asked for public comment, and there was none at this time.

18. Budget

18.a Time Certain at 9:00 AM - Public Hearing on the tentative budget for fiscal year 2026-2027

Comptroller, Josh Foli, reported there is a letter stating the Department of Taxation has examined the tentative budget and found it to be in compliance with applicable laws and regulations.

Chair Keller asked for public comment, and there was none at this time.

Chair Keller opened and closed the public hearing.

18.b For Possible Action: Approve the final budget for fiscal year 2026-2027.

Comptroller, Josh Foli, stated there are no changes from tentative budget.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to approve the final budget for fiscal year 2026-2027; Comm. Jacobson seconded, and the motion passed 5-0.

19. Public Participation

Chair Keller asked for public comment, and there was none at this time.

ADJOURN TO CONVENE AS MASON VALLEY MOSQUITO ABATEMENT DISTRICT BOARD

20. Public Participation

Chair Keller asked for public comment.

Robin Biggs expressed concerns about mosquito larvae that were previously being eaten by guppies in the Mountain View Park pond.

21. Budget

21.a Time Certain at 9:00 AM - Public Hearing on the tentative budget for fiscal year 2026-2027

Comptroller, Josh Foli, reported there is a letter stating the Department of Taxation has examined the tentative budget and found it to be in compliance with applicable laws and regulations.

Chair Keller asked for public comment, and there was none at this time.

Chair Keller opened and closed the public hearing.

21.b For Possible Action: Approve the final budget for fiscal year 2026-2027.

Comptroller, Josh Foli, stated there are no changes from tentative budget.

Chair Keller asked for public comment, and there was none at this time.

Comm. Jacobson moved to approve the Mason Valley Mosquito Control District budget for fiscal year 2026-2027; Comm. Hendrix seconded, and the motion passed 5-0.

22. Public Participation

Chair Keller asked for public comment, and there was none at this time.

ADJOURN TO CONVENE AS WALKER RIVER WEED CONTROL DISTRICT BOARD

23. Public Participation

Chair Keller asked for public comment, and there was none at this time.

24. Budget

24.a Time Certain at 9:00 AM - Public Hearing on the tentative budget for fiscal year 2026-2027

Comptroller, Josh Foli, reported there is a letter stating the Department of Taxation has examined the tentative budget and found it to be in compliance with applicable laws and regulations.

Chair Keller asked for public comment, and there was none at this time.

Chair Keller opened and closed the public hearing.

24.b For Possible Action: Approve the final budget for fiscal year 2026-2027.

Comptroller, Josh Foli, stated there are no changes from tentative budget.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to approve the final budget for fiscal year 2026-2027; Comm. Cassinelli seconded, and the motion passed 5-0.

25. Public Participation

Chair Keller asked for public comment, and there was none at this time.

26. ADJOURN TO CONVENE AS CENTRAL LYON COUNTY VECTOR CONTROL DISTRICT

27. Public Participation

Chair Keller asked for public comment, and there was none at this time.

28. Budget

28.a Time Certain at 9:00 AM - Public Hearing on the tentative budget for fiscal year 2026-2027

Comptroller, Josh Foli, reported there is a letter stating the Department of Taxation has examined the tentative budget and found it to be in compliance with applicable laws and regulations.

Chair Keller asked for public comment, and there was none at this time.

Chair Keller opened and closed the public hearing.

28.b For Possible Action: Approve the final budget for fiscal year 2026-2027.

Comptroller, Josh Foli, stated there are no changes from tentative budget.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to approve the final budget for fiscal year 2026-2027; Comm. Cassinelli seconded, and the motion passed 5-0.

29. Public Participation

Chair Keller asked for public comment, and there was none at this time.

ADJOURN TO CONVENE AS SILVER SPRINGS GENERAL IMPROVEMENT DISTRICT BOARD

30. Public Participation

Chair Keller asked for public comment, and there was none at this time.

31. Budget

31.a Time Certain at 9:00 AM - Public Hearing on the tentative budget for fiscal year 2026-2027

Comptroller, Josh Foli, reported there is a letter stating the Department of Taxation has examined the tentative budget and found it to be in compliance with applicable laws and regulations.

Chair Keller asked for public comment, and there was none at this time.

Chair Keller opened and closed the public hearing.

31.b For Possible Action: Approve the final budget for fiscal year 2026-2027.

Comptroller, Josh Foli, stated there are no changes from tentative budget.

Chair Keller asked for public comment, and there was none at this time.

Comm. Hendrix moved to approve the final budget for fiscal year 2026-2027; Comm. Cassinelli seconded, and the motion passed 5-0.

32. Public Participation

Chair Keller asked for public comment, and there was none at this time.

ADJOURN TO RECONVENE AS THE LYON COUNTY BOARD OF COMMISSIONERS

33. Agenda Requests

There were none at this time.

34. Commissioner Comments

The Board thanked past and present military personnel.

Comm. Hockaday gave a reminder of the Memorial Day ceremony at the veterans' area of Hillcrest Cemetery in Smith Valley, and that the Clampers will be presenting a donated plaque to the cemetery. He also reported the Valley Grove Cemetery gate lock is missing, and requested that it be returned.

35. Public Participation

Chair Keller asked for public comment.

Robin Biggs expressed concerns regarding mega-solar farms and juvenile probation volunteer service procedures.

24. Adjourn

Meeting adjourned at 11:26 P.M.

25. Closed Session pursuant to NRS 241.015(3)(b)(2)

The meeting reconvened and there was a closed session beginning at 11:32 P.M.

26. Adjourn

Meeting adjourned at 11:49 P.M.

LYON COUNTY BOARD OF COMMISSIONERS

SCOTT KELLER, Chairman

ATTEST

STACI LINDBERG, Lyon County Clerk/Treasurer

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.f

Subject:

For Possible Action: Accept a federal grant in the amount of \$6,375.46 from the BJA Patrick Leahy Bulletproof Vest Partnership to pay for bulletproof vests for the Sheriff's Office.

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [FY 2025 Patrick Leahy Bulletproof Vest Partnership Program \(BVP\) Awards](#)
- [BJA FY 2025 BVP Funding Award Notice](#)

State	Jurisdiction Name	Award Amount
	Totals for NM(17 Jurisdictions):	\$188,164.86
NV	BOULDER CITY	\$5,306.34
NV	DOUGLAS COUNTY	\$42,035.44
NV	ELKO CITY	\$6,459.90
NV	ELKO COUNTY	\$12,735.22
NV	FALLON CITY	\$3,088.66
NV	LINCOLN COUNTY	\$5,195.14
NV	LYON COUNTY	\$8,645.25
NV	MINERAL COUNTY	\$5,888.73
NV	PYRAMID LAKE PAIUTE TRIBE	\$6,091.23
NV	WINNEMUCCA CITY	\$8,080.41
	Totals for NV(10 Jurisdictions):	\$103,526.32
NY	ALBION VILLAGE	\$1,873.24
NY	ALLEGANY COUNTY	\$6,319.46
NY	ALLEGANY VILLAGE	\$2,390.70
NY	AMITYVILLE VILLAGE	\$2,030.26
NY	AMSTERDAM CITY	\$5,306.55
NY	ARCADE VILLAGE	\$1,832.77
NY	AUBURN CITY	\$17,061.04
NY	AVON VILLAGE	\$1,342.74
NY	BATAVIA CITY	\$4,651.13
NY	BATH VILLAGE	\$3,259.53
NY	BEACON CITY	\$5,202.48
NY	BEDFORD TOWN	\$4,986.47
NY	BETHEL TOWN	\$3,229.95
NY	BETHLEHEM TOWN	\$4,931.67
NY	BINGHAMTON CITY	\$13,381.21
NY	BLASDELL VILLAGE	\$5,583.20
NY	BRANT TOWN	\$5,339.57
NY	BRIGHTON TOWN	\$15,452.06
NY	CAIRO TOWN	\$5,412.47
NY	CANAJOHARIE VILLAGE	\$2,054.28
NY	CANANDAIGUA CITY	\$1,363.50
NY	CANTON VILLAGE	\$1,111.17
NY	CARMEL TOWN	\$5,581.51
NY	CATTARAUGUS COUNTY	\$13,559.35
NY	CAYUGA COUNTY	\$16,783.08
NY	CHATHAM VILLAGE	\$922.85
NY	CHENANGO COUNTY	\$4,844.92
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NY	COLUMBIA COUNTY	\$13,749.88
NY	CORNING CITY	\$2,570.52
NY	CORNWALL ON HUDSON VILLAGE	\$1,157.73



Martha Tapia <mtapia@lyon-county.org>

Fwd: BJA FY 2025 BVP Funding Award Notice

Andrew Haskin <ahaskin@lyon-county.org>
To: Rebecca Martinez <rmartinez@lyon-county.org>
Cc: Martha Tapia <mtapia@lyon-county.org>

Fri, May 22, 2026 at 1:41 PM

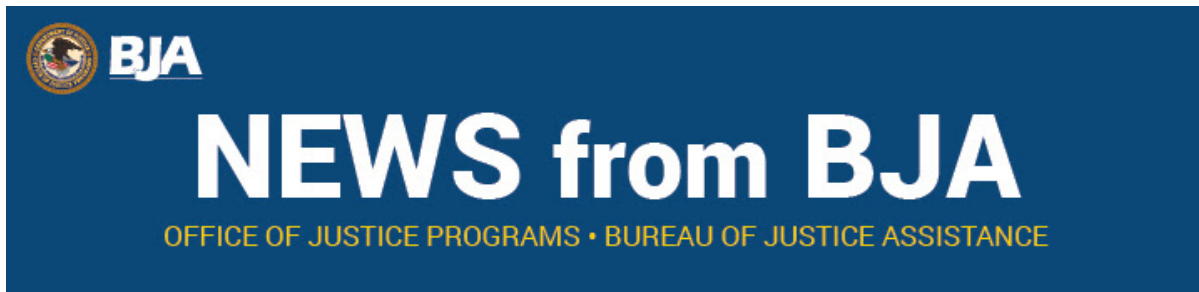
Good Afternoon Rebecca,

I received the email for the bulletproof vest grant, please see it below. Let me know if you need me to do anything.

Thank you,

Andrew Haskin
Lyon County Manager
27 S. Main Street
Yerington, NV 89447
Office 775-463-6531 Ext 6
Cell 775-431-3443

----- Forwarded message -----
From: **Bureau of Justice Assistance** <BJA@public.govdelivery.com>
Date: Fri, May 22, 2026 at 1:29 PM
Subject: BJA FY 2025 BVP Funding Award Notice
To: <ahaskin@lyon-county.org>



Dear Applicant,

The Office of Justice Programs' Bureau of Justice Assistance (BJA) is pleased to inform you that your jurisdiction will receive an award under the fiscal year (FY) 2025 Bulletproof Vest Partnership (BVP) program. These funds have been posted to your account in the [BVP System](#). A complete list of FY 2025 BVP awards is available online here: <https://bja.ojp.gov/funding/fy25-bvp-awards.pdf>.

Important: Jurisdictions *must* be registered and include updated banking information in the [System for Award Management \(SAM\)](#) to receive reimbursement.

For more information about renewing and updating your existing SAM registration, or registering in SAM as a new entity, please visit <https://sam.gov/content/help>.

The FY 2025 award may be used for National Institute of Justice (NIJ) compliant armored vests which were ordered after April 1, 2025. The deadline to request payments from the FY 2025 award is August 31, 2027 or until all available funds have been requested. Awards will not be extended past that date, and any unused funds will be forfeited.

As a reminder, body armor vests purchased with BVP funds must have been tested through the NIJ [Compliance Testing Program](#) and found to comply with the most current NIJ body armor standards, appear on the [NIJ Compliant Products List](#) as of the date the body armor was ordered, be uniquely fitted, and be made in the United States. In addition, a written mandatory wear policy for uniformed patrol officers must have been in place at the time of application.

The federal portion of the costs for body armor vests purchased under the BVP Program may not exceed 50 percent. However, jurisdictions may request a financial or natural disaster hardship waiver during the payment request process and receive up to 100 percent of the cost of each body armor vest submitted for reimbursement. Additional information regarding match waivers can be found in the [BVP FAQs](#). Detailed instructions on the process for requesting a waiver and the documentation required can be found in the [Submitting Payment Requests in BVP User Guide](#).

Please contact the BVP Help Desk at 1-877-758-3787 or email vests@usdoj.gov if you have any questions regarding the above information. Please also visit the [BVP website](#) for additional information regarding the BVP Program.

Sincerely,

BVP Program Support Team
Bureau of Justice Assistance

You are receiving this email because you signed up for grants and funding information from the Office of Justice Programs. If you no longer wish to receive Funding News, you may update your [Subscriber Preferences](#) to remove your subscription.



If you no longer want to receive email notifications from NewsFromBJA, you can unsubscribe here.

This email was sent to ahaskin@lyon-county.org using GovDelivery Communications Cloud on behalf of Department of Justice - Washington, DC



Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.g

Subject:

For Possible Action: Accept a federal grant in the amount of \$2,269.79 from the BJA Patrick Leahy Bulletproof Vest Partnership to pay for bulletproof vests for Juvenile Probation.

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [FY 2025 Patrick Leahy Bulletproof Vest Partnership Program \(BVP\) Awards](#)
- [BJA FY 2025 BVP Funding Award Notice](#)

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Martha Tapia <mtapia@lyon-county.org>

Fwd: BJA FY 2025 BVP Funding Award Notice

Andrew Haskin <ahaskin@lyon-county.org>
To: Rebecca Martinez <rmartinez@lyon-county.org>
Cc: Martha Tapia <mtapia@lyon-county.org>

Fri, May 22, 2026 at 1:41 PM

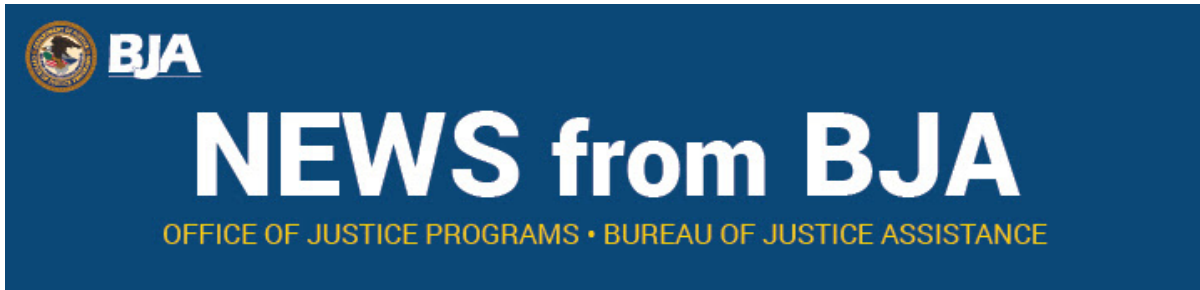
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Lyon County Manager
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Yerington, NV 89447
Office 775-463-6531 Ext 6
Cell 775-431-3443

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Sincerely,

BVP Program Support Team
Bureau of Justice Assistance

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If you no longer want to receive email notifications from NewsFromBJA, you can unsubscribe here.

This email was sent to ahaskin@lyon-county.org using GovDelivery Communications Cloud on behalf of Department of Justice - Washington, DC



Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

11.h

Subject:

For Possible Action: Approve and accept the Dollar General Literacy Foundation Grant of \$3,000 for the 2026 Summer Reading Program at the Yerington Branch Library.

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [2026 Dollar General Grant Award Letter](#)



May 8, 2026

Wynne Prindle
Lyon County Library System
20 Nevin Way
Yerington, Nevada 89447

Dear Wynne,

The Dollar General Literacy Foundation is pleased to award your organization a grant in the amount of \$3,000. We recognize the important role your organization plays in the lives of teachers, students and families. We hope these funds will help strengthen your literacy efforts.

Enclosed you will find your grant check along with several important reminders. Please review these documents carefully and note important dates and requirements.

Thank you for working to build brighter futures through your literacy efforts. We are proud to support your organization and wish you every success in the coming year.

Sincerely,

A handwritten signature in cursive script that reads "Denine Torr".

Denine Torr
Executive Director

Proposal Type: Summer Reading

Project ID#: SR-0296-01/2026

Grant Amount: \$3,000

Project Title: Yerington Branch Summer Reading Program 2026



2026 Summer Reading Grant Procedures

Congratulations on being selected as a 2026 grant recipient. Below is a checklist containing several important items. Please keep this document to reference throughout the grant period.

Upon receiving your grant check, log into your online account and electronically acknowledge receipt of funding. The acknowledgement form is located in the top right corner under “My Account.” Select “Manage My Applications” and complete the Acknowledgement Form under the grant you were awarded. You will also be emailed the direct link to complete this as well. You will electronically sign and date the form to signify that you have received your grant check.

Please **bookmark** or save the website below to log into your online account. This website is not published as our grant cycle is closed, so it is important to save this link:
grantprograms.dgliteracy.org

Checks need to be cashed within 60 days of receipt. If you have not received your check within 30 days, please contact us.

Your final report will be due by **September 17, 2026**. The timeline for reporting is May 2026-September 2026. This report is completed via the online portal.

If any contact information for you or your organization changes, please let us know as soon as possible. This includes your email and mailing address.

If your organization received a different amount of funding than requested, please adjust your budget to best serve your students. You can report these changes in your final report. No further action is required.

Optional Social Media Engagement: Consider taking a photo of your students and/or teachers in front of your organization’s logo/sign or building; or engaging in reading. Post to your social media channels using the copy below. Fill in the blank with how DGLF funding will impact your students and teachers this year.

**Thank you to @DollarGeneral Literacy Foundation for our 2026 summer reading grant!
Funding received will support our _____. #dollargeneralliteracygrant**

Also, be sure to email the picture to DGLF@dg.com for a chance to be included in our social media posts! Please be sure to have permission to share photos of any students and teachers.

Our Public Relations team will be sending a press release to your local media outlet. In addition, a follow up email will be sent to you that will include a press release template for you. This can be posted on your website or used by your organization how you choose- it is not a requirement.

Please call the Dollar General Literacy Foundation hotline at 615-855-5201 with any questions.

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

12.a

Subject:

For Possible Action: Consideration of a request submitted by Michael Hargis to reserve street names for two future roads. The subject property is located approximately 1,500 feet south of the intersection of Break-A-Heart Road and Highway 50, in Stagecoach (APN 015-471-03). PLZ-2026-022. (Community Development Director, Gavin Henderson)

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [Staff Report](#)
- [Backup](#)



LYON COUNTY COMMUNITY DEVELOPMENT DEPARTMENT

BUILDING * DEVELOPMENT ENGINEERING * PLANNING
CODE ENFORCEMENT * ECONOMIC DEVELOPMENT

27 SOUTH MAIN STREET, YERINGTON, NV 89447

PHONE: 775-463-6592 FAX: 775-463-5305

WEBSITE: www.lyon-county.org

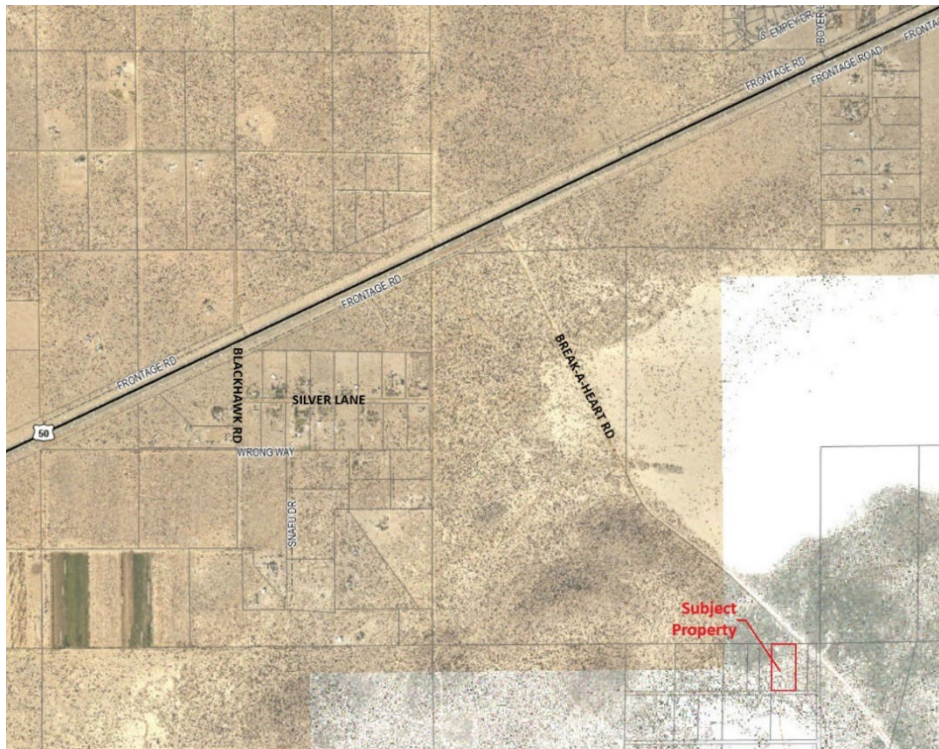
BOARD OF COUNTY COMMISSIONERS

PLZ-2026-022

Proposed Action	<u>Request to Reserve Street Names</u>
Meeting Date	<u>June 4, 2026</u>
Property Owners	<u>Michael and Jenny Hargis</u>
Applicant	<u>Michael and Jenny Hargis</u>
Community	<u>Stagecoach</u>
Location	<u>Approx. 1,500 feet along Break-A-Heart Road, south of the intersection with Hwy 50</u>
Parcel Number	<u>015-471-03</u>
Parcel Size	<u>5.00-acre parcel</u>
Case Planner	<u>Lisa Nash</u>

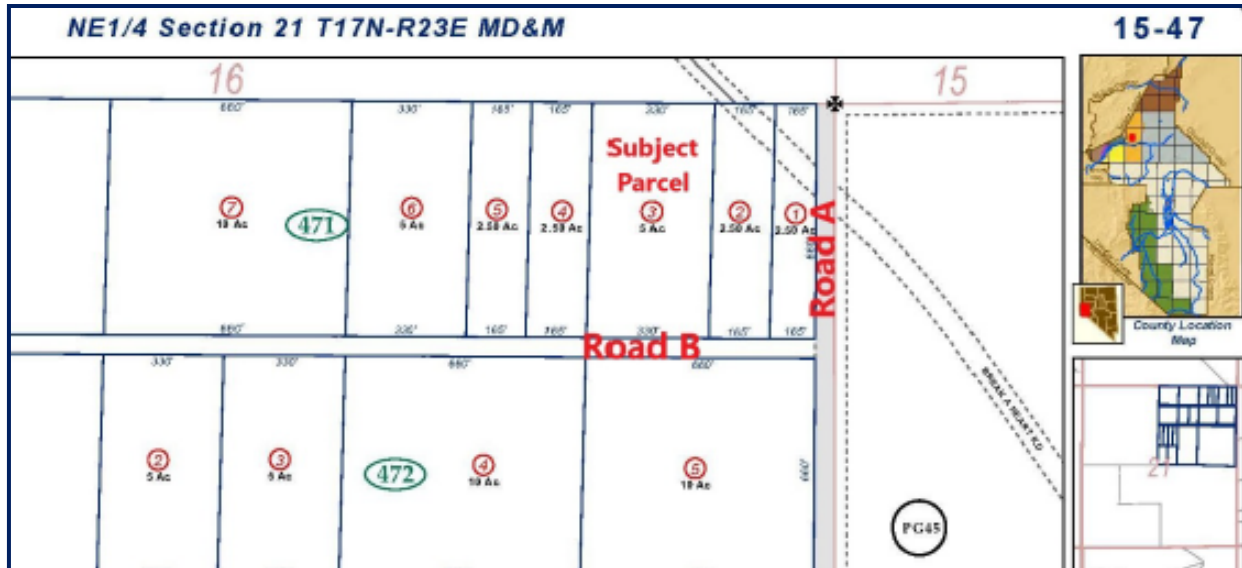
REQUEST

This street name request is to provide street names for two roads that come off of Break-A-Heart Lane, in an undeveloped area of Stagecoach. The site is located approximately 1,500 feet along Break-A-Heart Road, south of the intersection with Hwy 50 as shown on the following map.



The applicants would like to reserve the following street names as shown on the following plat:

Dry Lake Road for Road A and MJ Ranch Road for Road B



PLANNING COMMISSION

The Planning Commission heard the item on May 12, 2026. The Commission forwarded a recommendation of approval, voting 5-0 (5 Ayes; 0 Nays; 0 Abstentions). The recommendation was based on the findings listed in the staff report.

RECOMMENDED MOTION

If the Board of County Commissioners determines that they will approve the Request to Reserve Street Names application, the Board should make a motion similar to the following.

The Board of County Commissioners finds that:

- A. The proposed street names are consistent with the general purpose and intent of the street name policy in Title 15 Chapter 280.03 of the Lyon County Code.

Based on the aforementioned finding, I move that the Board of County Commissioners approve the request from Michael and Jenny Hargis to Reserve Street Names for the roads generally located approximately 1,500 feet along Break-A-Heart Road, south of the intersection with Hwy 50 in Stagecoach that will serve an approximately 5.00-acre parcel (APN 015-471-03), PLZ-2026-022, subject to the following condition:

1. The requested street names are approved unless it is determined that there are duplicate street names or that a name that would create a public safety hazard due to another similar existing street name(s). Should the requested street name be denied, the Planning Director is authorized to administratively process a request for a replacement street name, obtain review and comment from the Sheriff's Office, Central Lyon Fire Protection District, Road Department and any other appropriate agency, and approve a revised street name without the requirement of a public hearing before the Planning Commission and Board of County Commissioners.

ALTERNATIVES TO RECOMMENDATION OF APPROVAL

Alternative Motion for Continuance

If the Board of County Commissioners determines that additional information, discussion and public review are necessary for a more thorough review of the proposed Reservation of Street Names; the Board should make appropriate findings and move to continue the Public Hearing with a specific time period for the applicant to provide additional specific information necessary for the analysis of the request. The Board may wish to consider a motion similar to the following:

The Board of County Commissioners finds that:

- A. Additional information, discussion and public review are necessary for a more thorough review of the proposed Reservation of Street Names.

Based on the finding listed above and with the applicant's concurrence, I move that the Board of County Commissioners continues the request from Michael and Jenny Hargis to Reserve Street Names for the roads generally located approximately 1,500 feet along Break-A-Heart Road, south of the intersection with Hwy 50 in Stagecoach that will serve an approximately 5.00-acre parcel (APN 015-471-03), PLZ-2026-022 for ___ days.

Alternative Motion for Denial

If after review and public comment the Board of County Commissioners determines that they should deny the request for the reservation of the street names application, then the Board may wish to consider a motion similar to the following:

The Board of County Commissioners finds that:

- A. The proposed street names are not consistent with the general purpose and intent of the street name policy in Title 15 Chapter 280.03 of the Lyon County Code.

After consideration of the above-listed finding, I move that the Board of County Commissioners deny the request from Michael and Jenny Hargis to Reserve Street Names for the roads generally located approximately 1,500 feet along Break-A-Heart Road, south of the intersection with Hwy 50 in Stagecoach that will serve an approximately 5.00-acre parcel (APN 015-471-03), PLZ-2026-022.

STAFF REVIEW AND COMMENTS

The applicants are requesting road name reservations for the proposed roads that serve their property. The project site is currently undeveloped and the applicant plans to develop with a single-family residence. Planning Department staff sent out review documents to the Lyon County Building Department, Road Department, Sheriff Department's Dispatch and the Central Lyon County Fire Protection District for verification that duplicate names do not exist or that they have no objection.

Responses from all departments indicate that the proposed street names are acceptable.



LYON COUNTY PLANNING DEPARTMENT

Request to Reserve/Change Street Name(s)

Project Information

Project Name: Hargis Manufacture Home
Project Street Address: 238 MJ Ranch Road
Community: Stagecoach Section(s)/Township/Range: 21/17
Assessor's Parcel number(s): 015-471-03

Street Name Requests

Request to Reserve New Street Name(s) [checked] Request to Change a Street Name(s) [unchecked]

Present Street/Road Name(s):

Requested Street/Road Name(s) (List in alphabetical order and attach additional sheets if needed)

Table with 2 columns: Requested Street/Road Name(s). Row 1: MJ Ranch Road, Dry Lake Road.

If final recordation has not occurred within two (2) years, it is necessary to submit a written request for extension of the street name reservation(s) prior to the expiration date of the original approval request.

Applicant Information

Applicant/Developer: Michael Hargis
Professional Consultant/Representative:
Address: 5753 Hwy 85N # 7305
City: Crestview State: FL Zip: 32536
Phone: 305-395-9493 Contact:
Email: Hargis-mo@yahoo.com

For Official Use Only County Agency Review

Table for County Agency Review with columns: Initials, Date, and rows for various departments (Building Dept, Planning Dept, Road Department, Sheriff's Dispatch, Fire Dist. etc.) with checkboxes for Approved, Denied, or Approved except where noted.

Please refer to Street Naming Criteria pursuant to 11.07.14(A)(11) of the Lyon County Code (See next page).

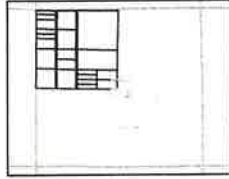
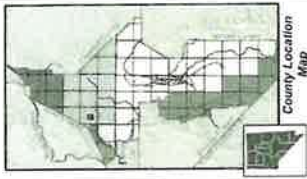
Street Name Requirements

11.07.14(A)(11) of the Lyon County Code

Street names and suffixes shall be designated by the developer, subject to the approval of the Planning Commission and, in accordance with the following general policy and shall:

- a. Be short (under 12 letters, if possible) and preferably in one word.
- b. Have a simple spelling and easy pronunciation.
- c. Avoid prefixes such as north and south, east and west and upper and lower, etc.
- d. Be related to the type and importance of the street. (The suffix boulevard should not be attached to the name of a minor residential street.)
- e. Avoid the use of numbers or letters as street names.
- f. Not be incongruous, offensive or geographically misleading.
- g. Not be repetitive or similar in sound and character to streets already in existence in Lyon County.
- h. Have a single name for a street having a continuous alignment.
- i. When to be connected in the future into a continuous alignment or extended, bear the same name as the existing street.
- j. Have a metal street sign to be erected as specified in the "Standard Details For Public Works Construction" on at least one corner of every intersection and shall identify each street name.

NE1/4 Section 21 T17N-R23E MD&M



Map Elements

- 1/4 Corner Section
- Section Ties
- Dimensions
- Parcel Lot
- Parcel Number
- 0.13 Ac. Acreage of Parcel
- PL 135146 Reopened Map Image
- Parcel Boundaries
- Block Number
- Parcel Book & Page Number
- Page Number

Cities & Townships

- Dayton
- Dayton Valley
- Farmly
- Mark Twain
- Marion Valley
- Reynolds
- Silver City
- Shore Springs
- South Valley
- Wagonwheel
- Verdigris

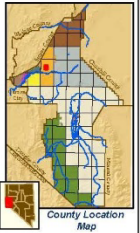
Scale: 1" = 300'
 Revised: October 16, 2008



NOTE: This is for information only and does not constitute a survey. No liability assumed for errors or omissions. Use at your own risk. Prepared by: [Name] in accordance with the provisions of the Oklahoma Statutes, Title 101, Chapter 10, Section 10-101.

NE1/4 Section 21 T17N-R23E MD&M

15-47



- Map Elements**
- All Corner Section
 - Section Ties
 - 300' Dimensions
 - 7 Parcel Number
 - ① Parcel Lot
 - ② 2.50 Ac. Acreage of Parcel
 - PM 150149 Recorded Map Image
 - Parcel Boundaries
 - ④ Block Number
 - ⑤ Parcel Dask & Page Number
 - ⑥ Page Number
- Cities & Townships**
- Dayton
 - Dayton Valley
 - Fertley
 - Harksville
 - Sharon Valley
 - Mount House
 - Silver City
 - Silver Springs
 - Smith Valley
 - Stagmoor
 - Yonington

Scale: 1" = 300'
 Revised: October 16, 2008

NOTE: This is for assessment use only and does not represent a survey. No liability is assumed as to the accuracy of the data delineated herein. Use of this plat for other than assessment purposes is forbidden unless approved by the Lyon County Assessor's Office.

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

13.a

Subject:

For Possible Action: Approve \$6,300 for juvenile probation officer physicals in the Fiscal Year 2027 budget to be transferred from the General Fund contingency since Assembly Bill 93 will require these physicals effective July 1, 2026. (Requested by Chief Juvenile Probation Officer, Brian Kirkley)

Summary:

Assembly Bill 93 of the 2025 legislature is effective July 1, 2026. It requires heart and lung disease coverage for workers' compensation, which also requires an annual physical. This is the cost of an annual physical for the juvenile probation officers.

Financial Department Comments:

This is recommended to be funded through a budget transfer from the General Fund contingency in FY 2027.

Approved As To Legal Form:

County Manager Comments:

Recommendation:

Approve \$6,300 for juvenile probation officer physicals in the Fiscal Year 2027 budget to be transferred from the General Fund contingency since Assembly Bill 93 will require these physicals effective July 1, 2026.

ATTACHMENTS

- [Juvenile Probation Letter Requesting Budget for Officer Physicals](#)
- [AB93_EN - Heart Lung bill 7-1-26](#)

LYON COUNTY
Juvenile Probation Department

Juvenile Division of the
THIRD JUDICIAL DISTRICT COURT

JOHN P. SCHLEGELMILCH
District Judge
Department No. I

LEON A. ABERASTURI
District Judge
Department No. II



BRIAN A. KIRKLEY
Chief Juvenile Probation Officer
31 South Main Street-Annex
Yerington, Nevada 89447
Phone: (775) 463-6641
(775) 575-3360
(775) 246-6215
(775) 577-5017
Fax: (775) 463-2204

May 11, 2026

To: Board of County Commissioners (BOCC)
Cc: Andrew Haskin, Lyon County Manager
Josh Foli, Lyon County Comptroller

Re: Contingency funding request

On July 1, 2026, Assembly Bill 93 (AB 93) is set to go into effect for peace officers throughout the State of Nevada. This Bill will require all Category II and III officers, which includes juvenile probation officers, to obtain an annual physical. Further, these physicals must include the same medical parameters of the physical Category I officers are currently required to obtain. Attached is the language of AB 93 for your review.

Lyon County Juvenile Probation would respectfully request contingency funding in the amount of \$6300 in our professional fees line item to cover the costs of FY 26-27 physicals for the 9 sworn officers in this department.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Brian Kirkley".

Brian Kirkley, Chief
Lyon County Juvenile Probation

Assembly Bill No. 93–Assemblymembers
Hibbetts, Yurek, D’Silva and Monroe-Moreno

Joint Sponsor: Senator Doñate

CHAPTER.....

AN ACT relating to public employees; revising the definition of “police officer” for the purposes of certain benefits and exemptions; making an appropriation; and providing other matters properly relating thereto.

Legislative Counsel’s Digest:

Existing law defines “police officer” to include various law enforcement officers of this State for the purposes of certain provisions relating to eligibility for benefits under the Nevada Occupational Diseases Act. (NRS 617.135)

Section 1 of this bill expands the definition of “police officer” to include: (1) a school police officer employed or appointed by the board of trustees of a school district; (2) a juvenile probation officer; (3) a bailiff or deputy marshal of a municipal court; (4) a marshal or deputy marshal of a city or town; and (5) all category I, II and III peace officers. Furthermore, because various other provisions of the Nevada Revised Statutes reference “police officer” as that term is defined in the Act, this bill makes applicable to all category I, II and III peace officers, school police officers employed or appointed by the board of trustees of a school district, juvenile probation officers, bailiffs and deputy marshals of municipal courts and marshals and deputy marshals of cities or towns: (1) industrial insurance coverage for police officers; (2) exemption from service as grand or trial jurors; (3) compensation for police officers with temporary disabilities; and (4) eligibility for certain programs of group insurance or other medical or hospital service for the surviving spouse or any surviving child of a police officer or firefighter. (NRS 6.020, 281.153, 287.021, 287.0477; chapters 616A-616D of NRS)

Section 1.5 of this bill makes an appropriation to the Department of Public Safety for the cost of annual physicals for the Chief Parole and Probation Officer of the Division of Parole and Probation of the Department and the police officers of the Capitol Police Division of the Department.

EXPLANATION – Matter in *bolded italics* is new; matter between brackets ~~omitted material~~ is material to be omitted.

THE PEOPLE OF THE STATE OF NEVADA, REPRESENTED IN
SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

Section 1. NRS 617.135 is hereby amended to read as follows:
617.135 “Police officer” includes:

1. A sheriff, deputy sheriff, officer of a metropolitan police department or city police officer;
2. A chief, inspector, supervisor, commercial officer or trooper of the Nevada Highway Patrol Division of the Department of Public Safety;



3. A chief, investigator or agent of the Investigation Division of the Department of Public Safety;

4. A chief, supervisor, investigator or training officer of the Training Division of the Department of Public Safety;

5. A chief or investigator of an office of the Department of Public Safety that conducts internal investigations of employees of the Department of Public Safety or investigates other issues relating to the professional responsibility of those employees;

6. A chief or investigator of the Department of Public Safety whose duties include, without limitation:

(a) The execution, administration or enforcement of the provisions of chapter 179A of NRS; and

(b) The provision of technology support services to the Director and the divisions of the Department of Public Safety;

7. An officer or investigator of the Section for the Control of Emissions From Vehicles and the Enforcement of Matters Related to the Use of Special Fuel of the Department of Motor Vehicles;

8. An investigator of the Division of Compliance Enforcement of the Department of Motor Vehicles;

9. *A school police officer employed or appointed by the board of trustees of a school district pursuant to NRS 391.281;*

10. A member of the police department of the Nevada System of Higher Education;

~~10.~~ 11. A:

(a) Uniformed employee of; or

(b) Forensic specialist employed by,

↳ the Department of Corrections whose position requires regular and frequent contact with the offenders imprisoned and subjects the employee to recall in emergencies;

~~11.~~ 12. *A juvenile probation officer;*

13. A parole and probation officer of the Division of Parole and Probation of the Department of Public Safety;

~~12.~~ 14. A forensic specialist or correctional officer employed by the Division of Public and Behavioral Health of the Department of Health and Human Services at facilities for mentally disordered offenders;

~~13.~~ 15. The State Fire Marshal and his or her assistant and deputies;

~~14.~~ 16. A game warden of the Department of Wildlife who has the powers of a peace officer pursuant to NRS 289.280;

~~15.~~ 17. A ranger or employee of the Division of State Parks of the State Department of Conservation and Natural Resources who has the powers of a peace officer pursuant to NRS 289.260;



~~16.~~ 18. A bailiff or a deputy marshal of the district court , *municipal court* or justice court whose duties require him or her to carry a weapon and to make arrests; ~~and~~

~~17.~~ 19. An agricultural police officer appointed by the Director of the State Department of Agriculture pursuant to NRS 561.225 who has the powers of a peace officer pursuant to NRS 289.290 ~~H~~;

20. *A marshal or deputy marshal of a city or town; and*

21. *Any category I peace officer as defined in NRS 289.460, category II peace officer as defined in NRS 289.470 and category III peace officer as defined in NRS 289.480 who is not otherwise included in subsections 1 to 20, inclusive.*

Sec. 1.5. 1. There is hereby appropriated from the State General Fund to the Department of Public Safety for the cost of annual physicals for the Chief Parole and Probation Officer of the Division of Parole and Probation of the Department of Public Safety and the police officers of the Capitol Police Division of the Department of Public Safety the following sums:

For the Fiscal Year 2025-2026.....	\$3,235
For the Fiscal Year 2026-2027	\$8,129

2. Any balance of the sums appropriated by subsection 1 remaining at the end of the respective fiscal years must not be committed for expenditure after June 30 of the respective fiscal years by the entity to which the appropriation is made or any entity to which money from the appropriation is granted or otherwise transferred in any manner, and any portion of the appropriated money remaining must not be spent for any purpose after September 18, 2026, and September 17, 2027, respectively, by either the entity to which the money was appropriated or the entity to which the money was subsequently granted or transferred, and must be reverted to the State General Fund on or before September 18, 2026, and September 17, 2027, respectively.

Sec. 2. The provisions of NRS 354.599 do not apply to any additional expenses of a local government that are related to the provisions of this act.

Sec. 3. 1. This section and section 1.5 of this act become effective on July 1, 2025.

2. Sections 1 and 2 of this act become effective on July 1, 2026.



Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

15.a

Subject:

For Possible Action: To consider a petition by the Boys and Girls Club of Mason Valley, Inc. to enlarge the boundaries of the Silver Springs General Improvement District sewer service area to include APN 018-481-08, and to authorize the Board Chair to sign an order to incorporate the property. (Utilities Director, Sean Sinclair)

Summary:

The district's boundaries may be enlarged by the inclusion of additional real property. The Boys and Girls Club of Mason Valley, Inc. is the owner of APN 018-481-08 and is petitioning the Board of County Commissioners to include this parcel into the Silver Springs General Improvement Districts sewer service area. The Mason Valley News Leader published the notice of hearing on May 20, 2026 and May 27, 2026. If the service area is expanded to include this parcel, the petitioner will need to purchase sewer connections called Equivalent Dwelling Units (EDU) in accordance with the resolutions, rules, and regulations of the General Improvement District (GID).

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

Move grant the petition and adopt an order enlarging the Silver Springs General Improvement District's boundaries to include APNs 018-481-08

ATTACHMENTS

- [BGC MV - Silver Springs GID Petition for Inclusion Application](#)
- [Deed 018-481-08](#)
- [B&G 018-481-08 Aerial](#)
- [Notice of Public Hearing](#)
- [Order Enlarging District Boys and Girls Club of Mason Valley, Inc.](#)

**PETITION FOR INCLUSION INTO SILVER SPRINGS
GENERAL IMPROVEMENT DISTRICT BOUNDARIES**

I/We Boys & Girls Club of Mason Valley, INC. the owner(s) of
(printed name of owners)

APN 018-481-08 4035 W. SPRUCE AVE. Silver Springs, NV
(property APN and Address – legal description incorporated as Exhibit A)

hereby petition(s) the Lyon County Board of County Commissioners as the
ex officio Board of Directors (the “Board”) of the General Improvement
District (the “District”) for inclusion of the Property into the District for the
purpose of Sanitary Sewer Service.

The undersigned further request(s) that the Board hold a hearing, at
which all objections to this petition may be presented.

In support of this petition, the undersigned state(s) as follows:

1. The undersigned is/are the sole fee title owner(s) of the Property
(see Exhibit B) and will be responsible for the costs associated with
the inclusion proceedings.

WHEREFORE, pursuant to NRS 318.258, the undersigned request
the Board to take all steps and procedures required by law for the inclusion
of the Property into the District, including the publication of notice of the
filing of this petition, and to adopt an order including the Property into the
District.

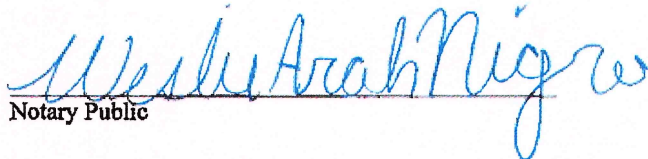
I/We also understand that once included in the District boundaries, there shall be no withdrawal of the Property and must abide by all Rules, Regulations, and Resolutions established by the District.

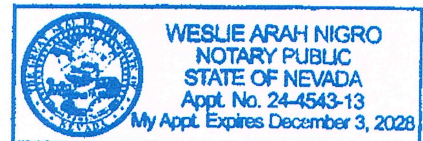
Signed by: 
This 7 day of APRIL 2026.

State of Nevada
County of Mineral

On this 7th day of April, 2026 before me, Weslie ARAH NIGRO
(printed name of Notary Public)
a Notary Public in and for said state, personally appeared David Zeigler
(address)

Personally known to me or proven to be the person who executed the above instrument, and acknowledged to me that he/she executed the same for the purposes stated therein.


Notary Public



OFFICIAL RECORD

Requested By: STEWART TITLE COMPANY - NV

Lyon County, NV
Margie Kassebaum, Recorder

Fee: \$40.00 RPTT: \$234.00
Recorded By: blathrop

THIS DOCUMENT IS EXECUTED IN COUNTERPART

A.P.N. No.:	018-481-08
R.P.T.T.	\$ 234.00
File No.:	1504276
Recording Requested By:	
Stewart Title Company	
Mail Tax Statements To:	Same as below
When Recorded Mail To:	
Boys & Girls Club of Mason Valley, INC. a Nevada Corporation	
124 N main street	
Yerington, NV 89447	

GRANT, BARGAIN, SALE DEED

THIS INDENTURE WITNESSETH: That **Ira Resources, Inc. FBO Steven R. Aka Ira 35-21955** for valuable consideration, the receipt of which is hereby acknowledged, does hereby Grant, Bargain, Sell and Convey to **Boys & Girls Club of Mason Valley, INC. a Nevada Corporation**, all that real property situated in the County of Lyon, State of Nevada, bounded and described as follows:

All that certain real property situate in the County of Lyon, State of Nevada, described as follows:

Lot 8 as shown on the Official Map of RAMSEY SUBDIVISION NO. 5, recorded in the Official Records of Lyon County, Nevada on September 5, 1956, as Document No. 71414.

*SUBJECT TO:

1. Taxes for the fiscal year;
2. Reservations, restrictions, conditions, rights, rights of way and easements, if any of record on said premises.

Together with all and singular the tenements, hereditaments and appurtenances thereunto belonging or in anywise appertaining, and any reversions, remainders, rents, issues or profits thereof.

Dated: December 28th, 2021

SIGNATURES AND NOTARY ON PAGE 2
THIS GRANT BARGAIN SALE DEED MAY BE SIGNED IN COUNTERPART.

Ira Resources, Inc. FBO Steven R. Aka Ira 35-21955

By *[Signature]*
Print Name and Title
Veronica AIVIZAR

State of _____)
County of _____) ss

This instrument was acknowledged before me on the _____ day of _____, 2021
By: _____ as _____ of Ira
Resources, Inc. FBO Steven R. Aka Ira 35-21955

Signature: _____
Notary Public

My Commission Expires: _____

THIS DOCUMENT IS EXECUTED IN COUNTERPART

By _____
Steven R. Aka

State of _____)
County of _____) ss

This instrument was acknowledged before me on the _____ day of _____, 2021
By: _____ as _____ of Ira
Resources, Inc. FBO Steven R. Aka Ira 35-21955

Signature: _____
Notary Public

My Commission Expires: _____

CALIFORNIA ALL PURPOSE ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA }

COUNTY OF Alameda }

On Dec. 28, 2021 before me, Jason Craig Notary Public,

Date

(here insert name and title of the officer)

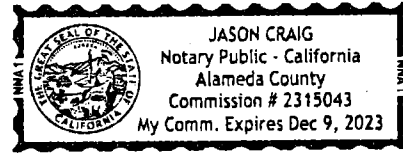
personally appeared Veronica Alvizar

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature: [Handwritten Signature] (Seal)



OPTIONAL

Description of Attached Document

Title or Type of Document: _____ Number of Pages: _____

Document Date: _____ Other: _____

Ira Resources, Inc. FBO Steven R. Aka Ira 35-21955

THIS DOCUMENT IS EXECUTED IN COUNTERPART

By _____
Print Name and Title

State of _____)
County of _____) ss

This instrument was acknowledged before me on the _____ day of _____, 2021
By: _____ as _____ of Ira
Resources, Inc. FBO Steven R. Aka Ira 35-21955

Signature: _____
Notary Public

My Commission Expires: _____

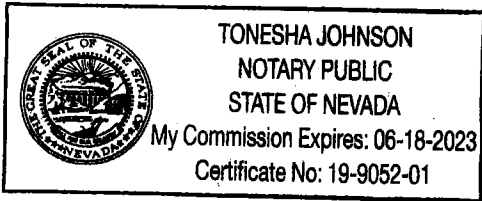
By Steven R. Aka
Steven R. Aka

State of Nevada) ss
County of Clark)

This instrument was acknowledged before me on the 23 day of December, 2021
By: Steven R. Aka as N/A of Ira
~~Resources, Inc. FBO Steven R. Aka Ira 35-21955~~

Signature: _____
Notary Public

My Commission Expires: 06-18-2023






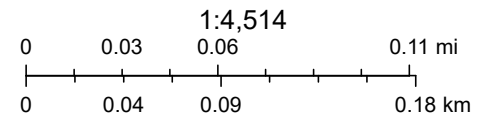
(One inch Margin on all sides of Document for Recorder's Use Only)

Utilities



5/19/2026, 7:05:21 AM

-  Silver Springs Mutual Water Company Service Boundary
-  Silver Springs General Improvement District Service Boundary
-  Parcels



Lyon County, NV Assessor's office, Vantor

LYON COUNTY BOARD OF
COMMISSIONER
NOTICE OF PUBLIC HEARING
Notice of Hearing on Peti-
tion to Include Property in
the Silver Springs General
Improvement District.

PUBLIC NOTICE IS HEREBY
GIVEN that the follow-
ing petitioner has filed for
inclusion into the Silver
Springs General Improve-
ment District boundaries
for the purpose of sewer
service to the following
described property:

Boys and Girls Club of
Mason Valley

124 North Main Street
Yerington, Nevada 89447

to expand the service area
boundaries of the Silver
Springs General Improve-
ment District to include
parcel 018-481-08.

NOTICE IS FURTHER GIVEN
that the public hearing will
be held on June 4th, 2026,
at 9:00 a.m. at the Commis-
sion Chambers located at 27
South Main Street, Yering-
ton, NV. A copy of the Peti-
tion is available for review
at the Lyon County Clerk's
Office, 27 S. Main Street,
Yerington, NV. All inter-
ested persons are invited
to attend and address their
views.

PUBLISH:

Mason Valley News Leader
May 20, 2026

May 27, 2026

May 20, 27 2026

LNVS0517398

117

APN# : 018-481-08

Recording Requested by:

Name: Lyon County Utilities Department

Address: 34 Lakes Blvd

City/State/Zip: Dayton, NV 89403

Mail Tax Statements to:

Name:

Address:

City/State/Zip:

PETITION FOR INCLUSION INTO SILVER SPRINGS GENERAL IMPROVEMENT DISTRICT BOUNDARIES

Title of Document
(Required Field)

FILL IN ALL THAT APPLY:

The Undersigned Hereby Affirms That This Document Submitted For Recording Contains Personal Information As Required By Law*:

Specify Law*

Signature

Specify Law*

Print Name

Title

*If there is no applicable State or Federal Law, Personal Information must be removed prior to recording.

If this document is a re-record or correction, fill out below:

Correcting Document#: _____ Amending: _____

Reason for re-record:

(For Re-records, all pages from original document must be included, \$25 Non-conforming Fee may apply)

If legal description is in metes & bounds, indicate where it was obtained:

(Document Title), Book _____ Page _____ or

Document # _____ recorded _____ (date) in the

Lyon County Recorder's Office.

-OR-

If prepared by a surveyor, provide name and address:

"Personal information" means a natural person's first name or first initial and last name in combination with any one or more of the following data elements:

1. Social security number.
2. Driver's license number or identification card number.
3. Account number, credit card number or debit card number, in combination with any required security code, access code or password.

ORDER ENLARGING THE BOUNDARIES OF THE SILVER SPRINGS GENERAL
IMPROVEMENT DISTRICT

WHEREAS, Boys and Girls Club of Mason Valley, Inc. sole fee title owner(s) of the following property has filed a petition with the Lyon County Board of County Commissioners as the ex officio Board of Directors (“Board”) of the Silver Springs General Improvement District (“District”), requesting that the following property be included within the District:

APN: 018-481-08

WHEREAS, notice of hearing on said petition was duly published; and

WHEREAS, the Board has heard and considered said petition at an open meeting at the place, time and date contained in said published notice; and good cause appearing:

IT IS HEREBY ORDERED that the petition be granted and that the above described property be included within the Silver Springs General Improvement District.

The property included herein shall be subject to all the rules, regulations, resolutions, taxes, tolls, and charges of the District as are in existence or as may be adopted or amended from time to time.

DATED this _____ day of _____ 20_____.

ATTESTED TO:

**SILVER SPRINGS GENERAL
IMPROVEMENT DISTRICT**

CLERK OF THE BOARD
Staci Lindberg

By: _____
CHAIR
Scott Keller

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

17.a

Subject:

For Possible Action: Propose an ordinance creating the North Lyon County Power General Improvement District for furnishing electric light and power in accordance with NRS 318.050 and NRS 318.055. (County Manager, Andrew Haskin)

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [North Lyon Power GID Creation Ordinance](#)

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SUMMARY: AN ORDINANCE CREATING THE NORTH LYON COUNTY POWER GENERAL IMPROVEMENT DISTRICT FOR FURNISHING ELECTRIC LIGHT AND POWER IN ACCORDANCE WITH NRS 318.050 AND NRS 318.055.

TITLE: AN ORDINANCE CREATING THE NORTH LYON COUNTY POWER GENERAL IMPROVEMENT DISTRICT FOR FURNISHING OF ELECTRIC LIGHT AND POWER IN ACCORDANCE WITH NRS 318.050, 318.055, 318.116(1) and 318.117, AND PROVIDING OTHER MATTERS PROPERLY RELATED THERETO.

THE BOARD OF COUNTY COMMISSIONERS OF LYON COUNTY, NEVADA DOES HEREBY ORDAIN:

WHEREAS, the Board is authorized and empowered under Nevada Revised Statutes (NRS) Chapters 318 and 308, in addition to the powers elsewhere conferred upon the Board, to initiate proceedings for the organization of, to form and organize, and to approve a service plan for, a power district;

WHEREAS, on the Fifteenth day of June, 2025, the Lyon County Board of County Commissioners (the "BOCC"), in accordance with NRS 318.055, did propose by Resolution the formation of a General Improvement District ("GID") to provide Light and Power (the "Resolution") in Lyon County, Nevada and did by majority vote, approve the same;

WHEREAS, on the Thirteenth day of May, 2026 the BOCC held a public hearing on the Service Plan, after providing proper notice of the hearing, and the BOCC unanimously approves the Service Plan for the North Lyon County Power General Improvement District;

WHEREAS, on the day of XXXXX, 2026, the BOCC adopted the Initiating Ordinance to create the North Lyon County Power General Improvement District in accordance with NRS 318.050 AND NRS 318.055, after due notice of the date, time and place of the BOCC hearing;

WHEREAS, in accordance with NRS 318.065, on or before the time fixed for the hearing on the Creation Ordinance, property owners within the boundaries of the GID were noticed in accordance with Nevada law and afforded an opportunity to submit written protests to oppose creation of the General Improvement District;

WHEREAS, no property owners within the proposed North Lyon County Power District submitted written protests prior to the hearing, and therefore no majority protest exists pursuant to NRS 318.065;

WHEREAS, proceedings were properly initiated for the formation of General Improvement District pursuant to Chapter 318, of the Nevada Revised Statutes. The BOCC is authorized and empowered under NRS Chapters 318 and 308, in addition to the powers elsewhere

1 conferred upon the BOCC, to initiate proceedings for the organization of, to form and organize,
2 and to approve a service plan for, a power district; and

3
4 WHEREAS the BOCC adopts this Creation Ordinance as follows:

5
6 **Section 1.** The “North Lyon County Power General Improvement District” (hereinafter,
7 “District”) is hereby created based on the Board of County Commissioner’s finding that:

- 8
9 (1) Public convenience and necessity require the creation of the district;
10 (2) The creation of the district is economically sound and feasible;
11 (3) The service plan for the district conforms to subsection 1 of NRS 308.030; and
12 (4) The service plan for the district does not contravene any of the criteria enumerated in
13 subsection 1 of NRS 308.060.

14
15
16 **Section 2.** The basic powers of the District shall be furnishing electric light and power pursuant
17 to NRS 318.116(1), and 318.117.

18
19 **Section 3.** The District shall operate as an independent legal entity pursuant to NRS Chapter
20 318. All contractual, operational, and financial obligations shall be satisfied solely through
21 District revenues and private contractual arrangements.

22
23 **Section 4.** The Lyon County Board of Commissioners shall serve as the District’s ex-officio
24 Board of Trustees. The Board of Trustees may create an advisory board for the District and
25 appoint members to the advisory board. All final decision making authority shall be held by the
26 district’s Board of Trustees or their designee.

27
28 **Section 5.** The boundaries of the North Lyon County Power District (“District”) will align with
29 the boundaries of the Northern Nevada Industrial Center, recognized by way of recorded
30 Covenants, Conditions, and Restrictions (CC&Rs) in Lyon County (Recorded as Document
31 No. 652414 on February 4, 2022, Official Records of Lyon County).

32
33 The APNs included within District, include: APNs 021-411-03, 021-411-04, 015-011-05, 015-
34 011-07, 015-011-08, 015-011-09, and 015-011-10; containing approximately 20,229 acres,
35 more or less, as identified in the Lyon County Assessor’s current parcel records.

36
37 A map of the proposed service territory, with legal descriptions for all parcels included within
38 the proposed District Service Territory is hereby included as Exhibit A.

39
40 The legal boundaries of the district would take the northern, southern, eastern, and western
41 extremes of parcel descriptions to create a general legal description.

42
43 The real property for the GID is further described as follows:

44
45 All that real property located within Lyon County, Nevada, generally described as follows:

46
47 Beginning at the northernmost boundary of the District, being coincident with the
48 northernmost boundary of APN 015-011-05, continuing generally southeast and east along

1 the northernmost boundaries of APNs 015-011-05 and 015-011-09 to the easternmost
2 boundary, coincident with the eastern boundary of APN 021-411-04;

3
4 Thence running southerly and southwesterly along said eastern boundary lines of APNs
5 021-411-04 and 021-411-03 to the southernmost point of said APN 021-411-03;

6
7 Thence westerly along the southernmost boundaries of APNs 021-411-03 and 015-011-
8 10, continuing along the southern boundary of APN 015-011-08, to the westernmost
9 boundary of APN 015-011-08;

10
11 Thence northerly along the westernmost boundaries of APNs 015-011-08, 015-011-07,
12 and 015-011-05, returning to the northernmost boundary of APN 015-011-05 at the point
13 of beginning.
14
15

16 **Section 6.** The District shall be governed by the applicable Nevada Revised Statutes, any
17 Rules and Regulations adopted by the Board of Trustees, and the Service Plan as approved
18 by the BOCC. The Service Plan is hereby incorporated by reference as Exhibit B. The Service
19 Plan may be amended, from time to time, as provided in Chapter 308 of the Nevada Revised
20 Statutes.
21

22 **Section 7.** All capital costs, operating expenses, and administrative costs of the District will
23 be recovered through charges for electric service to End-Use Customers located within the
24 boundaries of the District, contractual payments under Energy Supply Agreements, and fees
25 assessed in accordance with District Rules and Regulations. No ad valorem taxes, general
26 obligation debt, or financial support from Lyon County or any other governmental entity will
27 fund the district. The District shall not assess taxes or incur debt, including, but not limited to,
28 general obligation debt or special obligation bonds.
29

30 **Section 8.** If the district does not have any end users or any agreement to provide service to
31 a(n) end user(s) by the 30th day of June, 2031 the district shall cease operations and
32 automatically dissolve unless extended by ordinance approved and adopted by the Lyon
33 County Board of Commissioners.
34

35 **Section 9.** If any section of this ordinance or portion thereof is for any reason held invalid or
36 unconstitutional by any court of competent jurisdiction, such holding shall not invalidate the
37 remaining parts of this ordinance.
38

39 **Section 10.** This ordinance shall be in full force and effect from and after its passage, approval
40 and publication as required by law.
41

42 Proposed on (month) (day) (year)

43 Proposed by Commissioner.....

44 Passed (month) (day) (year)

45
46
47
48 Vote:

49 Ayes: Commissioners.....

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Nays: Commissioners.....
Absent: Commissioners.....

Attest:

.....
County Clerk

.....
Chair of the Board

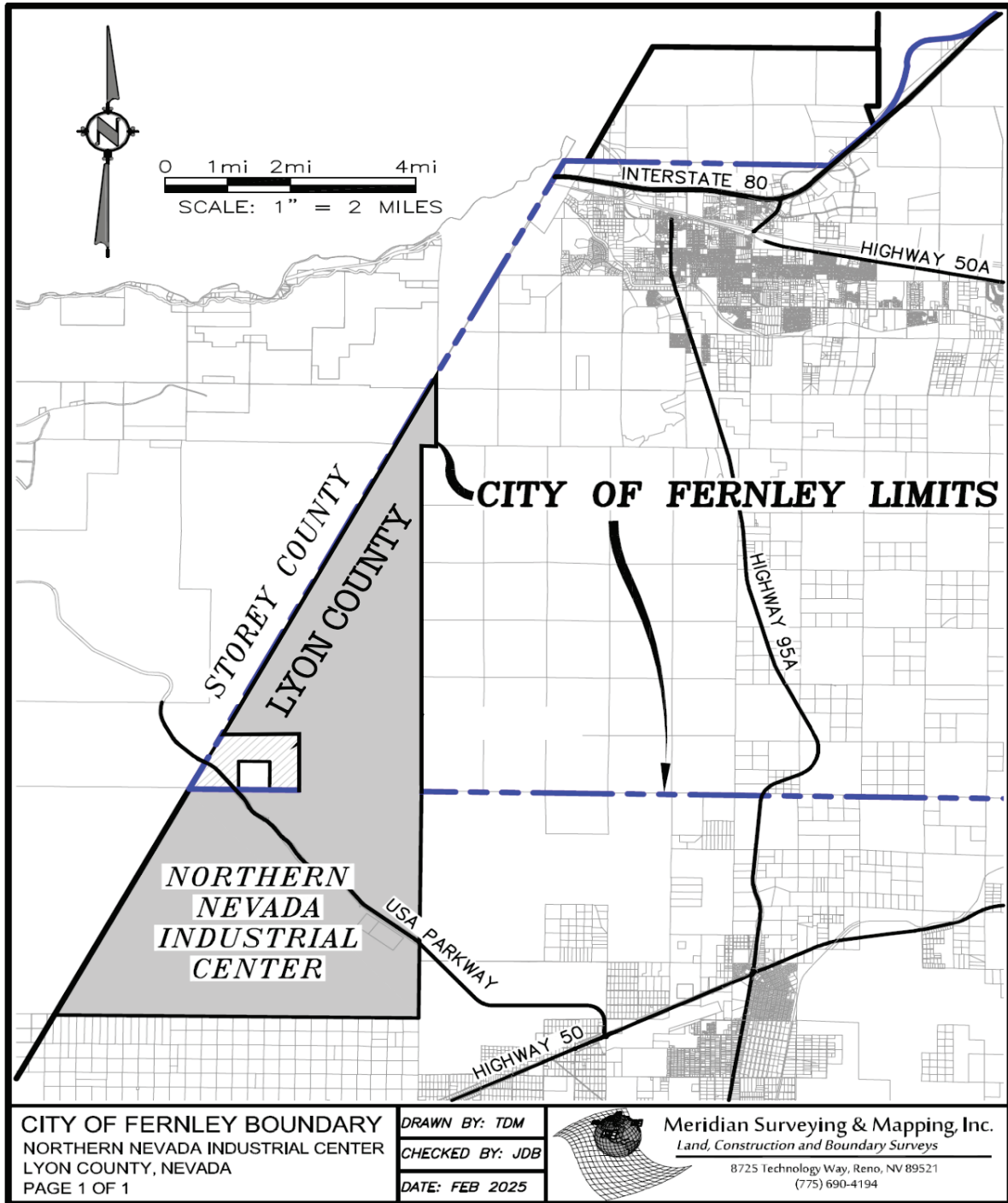
This ordinance shall be in force and effect from and after the day of the month of
of the year

Exhibit A

EXHIBIT A

MAP OF GENERAL IMPROVEMENT DISTRICT SERVICE TERRITORY

District Boundary Map⁶



⁶ Exhibit is provided in compliance with NRS 308.030(1)(b).

Exhibit B

**ELECTRIC SERVICE PLAN FOR
NORTH LYON COUNTY POWER DISTRICT (“DISTRICT”)**

(Effective __/__, 2026)

I. INTRODUCTION AND GENERAL INFORMATION

a. *Summary of Project:*

Northern Nevada Industrial Center (“NNIC”) is a commercial and industrial development in Lyon County, planned as a modern, multi-use industrial park designed to accommodate manufacturing facilities, logistics hubs, data centers, and advanced technology enterprises, all of which have large and growing electric power requirements. The North Lyon County Power District (“District”) is proposed to meet the significant electricity needs of the NNIC.

For the benefit of the reader and ease of understanding the following definitions for certain frequently used terms within this Service Plan:

District Energy Manager: District Energy Manager will be responsible for coordinating with and providing services to the District and Primary Generation Partner to help Primary Generation Partner manage its electric power operations and regulatory compliance obligations associated with the District, and to perform such other functions as required by the District and agreed upon by District Energy Manager.

District Governing Board: The District Governing Board provides public oversight of District operations. This Board may be comprised of the Board of County Commissioners (“BOCC”) for Lyon County.

Development Partners: Development Partners may include: NNIC; Primary Generation Partner; and Generation Partners. For the avoidance of doubt, neither the District, End-Use Customers, District Energy Manager, nor Lyon County are considered “Development Partners.”

District Participants: Development Partners, contractors, interconnecting facility owners, End-Use Customers, and other commercial enterprises operating within the District. A catch-all term intended to reflect any private commercial operation within the District.

District Service Rules: Standard terms and conditions generally applicable to all District Participants, approved by the District Governing Board that govern how electric power services in the District are generated, connected, used, billed, and disconnected.

End-Use Customer: A customer within the District who purchases electric power from the District to develop and operate commercial, industrial, data center, and functionally similar facilities, in addition to other uses approved by the District. End-Use Customers will share, or financially secure costs, performance obligations, and operational duties assumed by Development Partners.

Energy Supply Agreement (“ESA”): The agreement governing the provision of electric power and related services to an End-Use Customer, negotiated between Primary Generation Partner and a specific End-Use Customer, and approved by the District. Such agreements establish the rates, terms, and conditions of service, including credit and security requirements, consistent with the District Service Rules.

Generation Partners: Developers, other than Primary Generation Partner, who construct electric power generation facilities within the District and operate them for the purpose of providing power to End-Use Customers.

Interconnection: When capitalized, the term refers to interconnection with the primary electric power supply grid in the State of Nevada, which is managed and operated by NV Energy. When the term is not capitalized, it refers to interconnecting generation facilities to end-use customer facilities and other intra-NNIC electric service infrastructure for the purpose of providing electric energy within the District.

Primary Generation Partner: The District’s primary generation facility developer and provider of electric power for the District’s electric power operations. Primary Generation Partner (or its affiliates) will construct and operate the electric power facilities, and work with NNIC and District Energy Manager to commence operations of the District, in compliance with the District Governing Board’s direction. NNIC proposes General Catalyst as Primary Generation Partner.

Prudent Utility Practice: Any of the practices, methods, and acts engaged in or approved by a significant portion of the electrical utility industry prior to practice or approval, or any of the practices, methods, or acts, which, in the exercise of reasonable judgment in the light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety, and expediency.

- b. ***Statutory Authority:*** The District is being established under Nevada Revised Statutes (“NRS”) 308 and 318.
- c. ***District Boundaries (NRS 308.030(1)(b)):*** The District’s initial service territory shall be the area depicted in Exhibit A to this Service Plan, including APNs 021-411-03; 021-411-04; 015-011-05; 015-011-07; 015-011-08; 015-011-09; and 015-011-10.
- d. ***Financial Survey (NRS 308.030(1)(a)) and Indebtedness and Financing Methods (NRS 308.030(1)(c)):*** All infrastructure build-out and construction activities will be fully funded and securitized through private development commitments. These

commitments may utilize mechanisms such as performance bonds, cash or cash equivalents, letters of credit, and other secured financial instruments. Upon request, Primary Generation Partner and District Energy Manager will provide regular financial reports and projection updates, subject to audit, to the District Governing Board, as appropriate, throughout the development phase, as well as during ongoing electric power operations, ensuring ongoing financial transparency and regulatory oversight. The District will not finance any development activity within the District Boundaries.

- e. ***Preliminary Engineering/Architectural Survey (NRS 308.030(1)(a))***: Please see Preliminary Engineering Survey provided in Exhibit B to this Service Plan.
- f. ***Population and Assessed Valuation Estimates (NRS 308.030(1)(b))***: The District projects no residential population, as it is a purely commercial and industrial service project. As of the submission of this Service Plan, the assessed valuation of the District is \$1.6 million, which is projected to reach approximately \$279 million by 2031.
- g. ***Facility Descriptions and Construction Standards (NRS 308.030(1)(c))***: Please see Exhibit C to this Service Plan.
- h. ***Expense Estimates (NRS 308.030(1)(c))***: Please see Exhibit D to this Service Plan. At this time, it is envisioned that all NNIC and electric power expenses will be financed by NNIC, Primary Generation Partner, and other Development Partners, requiring no investment or indebtedness by the District.
- i. ***Economic Soundness and Feasibility (NRS 318.055(4)(c)(2))***: The proposed District is economically sound and financially feasible based upon demonstrated demand for electric service, the proposed privately financed service model, secured and executed through enforceable contractual arrangements sufficient to support the development, operation, and maintenance of the proposed facilities.

Demonstration of Demand and Need

Electric service within the District boundaries. Substantial unmet demand for high-capacity electric service in Northern Nevada has been identified, particularly from data center, advanced manufacturing, and industrial users requiring large and reliable electric loads.

Existing electric service providers, including NV Energy, are unable to provide such service within commercially reasonable timeframes for the anticipated load requirements of prospective End-Use Customers. As a result, without formation of the District, such demand cannot be timely or feasibly served.

The District is therefore necessary to provide electric service that is otherwise unavailable within the required timeframe.

Service Availability and Phased Delivery

Electric service within the District will be advanced through a phased development approach, whereby infrastructure is planned, constructed, and placed into service in alignment with executed service agreements.

Initial service capability is anticipated at approximately 250 megawatts, with incremental expansion up to approximately 3 gigawatts, contingent upon executed agreements with End-Use Customers. This phased approach ensures that service availability is directly tied to verified demand and contractual commitments. Electric Infrastructure will be constructed only when required and financed by the beneficial user of that infrastructure, pursuant to industry-established ESAs, Line Extension Agreements, or similar contractual arrangements. Beneficial users of infrastructure will be evaluated for creditworthiness prior to execution of any such agreement, and may be required to post financial security instruments to cover all costs up to and including "construction complete" or commercial operation dates. Such security will be stepped down proportionally as cash values are advanced and deployed during the construction process, ensuring full cost coverage from project planning through completion.

Financial Structure and Cost Recovery

The District's facilities and operations will be financed entirely through private capital provided by the Primary Generation Partner and other Development Partners. No ad valorem taxes, general obligation debt, or financial support from Lyon County or any other governmental entity will be required.

All capital costs, operating expenses, and administrative costs of the District will be recovered through:

- charges for electric service to End-Use Customers;
- contractual payments under Energy Supply Agreements; and
- fees assessed in accordance with District Service Rules.

The foregoing costs will be based on industry-standard Cost of Service Studies, incorporated into relevant contractual terms. The District will operate on a self-supporting basis, and all obligations of the District shall be payable solely from District revenues, Development Partner investments, or any such legally available funds.

Contractual Revenue Sufficiency

Economic feasibility is supported by long-term Energy Supply Agreements ("ESAs") between the Primary Generation Partner and End-Use Customers.

Such agreements are expected to include:

- binding take-or-pay obligations, ensuring payment for contracted capacity;
- minimum payment provisions sufficient to cover fixed and variable costs;
- long-term contract durations providing predictable revenue streams (typically 20 years); and
- security and credit support requirements to ensure performance.

These contractual arrangements are similar to those long-utilized by major utilities (like NV Energy) and ensure application of Good Utility Standard practices, providing reliable and enforceable revenue streams sufficient to support the construction, operation, and maintenance of the District's electric service infrastructure.

Economic Feasibility Determination

The District's service model is economically feasible because:

- infrastructure development is contingent upon executed customer agreements, thereby limiting exposure to uncontracted capacity and mitigating risk of stranded assets;
- revenues under executed ESAs are structured to recover all capital and operating costs;
- financial risk is allocated to private Development Partners and End-Use Customers, and not to the District or the County; and
- the District retains the ability to defer, phase, or discontinue development if sufficient contractual commitments are not obtained.

Pursuant to NRS 308.060(1)(g), the District does not propose to finance private development through public indebtedness, and no such indebtedness is contemplated.

Rate Competitiveness and Market Acceptance

Although the rates for electric service within the District may exceed existing utility tariff rates, the District provides a service that is not otherwise available within the required timeframe. The ability to obtain reliable, large-scale electric service on an accelerated schedule constitutes a material economic benefit to End-Use Customers.

Demand and interest in the District are abundant. Prospective customers have demonstrated a willingness to enter into long-term contractual arrangements at such rates in order to secure timely access to electric service.

Conclusion and Findings

Based upon the foregoing:

- The District satisfies the requirement of NRS 318.055(4)(c)(2) that the creation of the District is economically sound and feasible;

- j. ***Economic Sustainability (NRS 308.060(1)(d))***: The District, Development Partners, and District Energy Manager will utilize Prudent Utility Practices¹ and responsible financial practices that are in place today in other master-planned developments. Moreover, NNIC, through its existing Lyon County Development Agreement and Covenants, Conditions, and Restrictions (“CC&Rs”) maintains the ability, working with Lyon County, to enforce such terms against District Participants.
- k. ***Compatibility with Adjacent Areas (NRS 308.060(1)(f))***: There are currently no special districts or municipalities in close proximity that have incompatible facilities or service standards.
- l. ***District Need and Operations Summarized***: The District will plan for, acquire, and furnish electric service and electric power infrastructure within the District boundaries in order to meet the electric power needs of End-User Customers within the NNIC. The District will contract with District Energy Manager, Development Partners, and others, for services related to carrying out the District’s provision of electric services.

NNIC has identified the Primary Generation Partner which will serve as the principal developer and operator of facilities and a wholesale supply counterparty to the District. In addition to generating the electric power needed to serve requested electric loads within the District, Primary Generation Partner may purchase, aggregate, and manage power produced by Generation Partners on behalf of the District under District-approved Energy Supply Agreements or similar arrangements.

NNIC has also identified and proposed a District Energy Manager to provide services to Primary Generation Partner and the District for management of such entities’ electric power operations, regulatory compliance, and billing for electric services provided within the District.

Development Partners may, at their own expense and risk, apply to the District for authorization to develop, interconnect, operate and provide electric power resources within the District. All Development Partners and End-Use Customers shall be subject to District Service Rules.

The District shall provide and bill for electric power services to End-Use Customers. Electric Supply Agreements (“ESAs”) entered into by the Development Partners to provide electric power to the District for the benefit of End-Use Customers shall be utilized by the District.

The District may contract with Development Partners, their affiliates, or other qualified firms to construct, operate, and maintain electric power facilities for the District. The District also may enter into agreements with District Energy Manager and Development Partners, their affiliates, and others, to support day-to-day

operations, scheduling, billing administration, compliance, and other necessary functions, as well as electric power generation, storage, and scheduling.

Commercial, operational, financial, and supply-related obligations under ESAs and similar agreements shall include terms related to resource procurement, fuel management, performance risk, scheduling, delivery operations, billing administration, credit support, and default exposure. District Energy Manager, Development Partners, End-Use Customers, their affiliates, and District Participants, as set forth in District-approved agreements, shall be solely responsible for performance under the terms of such agreements. The District may require reasonable security and indemnification from Development Partners for their respective obligations. The District plans to be fully indemnified by District Participants against any obligations arising from any such agreements.

II. DISTRICT FORMATION AND GOVERNANCE

- a. The District's creation is authorized pursuant to NRS Chapter 318, by action of the Lyon County Board of County Commissioners ("BOCC") and, upon formation, initially governed by the BOCC acting as the District's ex-officio board of trustees.

III. COMPLIANCE WITH NRS 308 and 318

- a. The formation, approval, and any material amendment of this District and Service Plan shall comply with the applicable provisions of NRS Chapters 308 and 318, including, where required, filing with the County Clerk, referral to the Lyon County Planning Commission, publication of notices, conduct of public hearings, and adoption of findings by the BOCC, regardless of whether the District is initiated by petition or by Board resolution.
- b. The District's creation meets the public convenience and necessity requirements of NRS 318.055(4)(c)(1). Currently, there is no current electric service in NNIC, and the District would provide an avenue for such electric service. Because creation of the District is anticipated to allow for electric energy service on a timeline years ahead of any commercially reasonable alternative, creation of the District would serve the public convenience and necessity.
- c. The preceding factual predicates similarly satisfy the requirements of NRS 308.060(1)(a) – Demonstration of Need, and NRS 308.060(1)(b)- Service Availability. At this time no existing Electric Utility provides either the electric transmission or the electric power needed to meet End-Use Customer and broader market demand within the District for the foreseeable future (until at least the 2030s), while the District will be able to provide access to electric energy otherwise entirely unavailable.

Finally, the District conforms to the statutory provisions of NRS 318.055(4)(c)(3), and does not contravene NRS 308.060 and 318.055(4)(c)(4).

IV. FINANCIAL RESPONSIBILITY

- a. All infrastructure and operating costs for the District will be fully funded and secured by Development Partners and will not require funding from Lyon County or the District.
- b. To minimize cost exposure and financial risk to the District, Primary Generation Partner shall be responsible for developing, owning, financing, and operating the electric power distribution and delivery system. Accordingly, the District generally does not intend to own, finance, or operate any electric energy generation, storage, or delivery assets.
- c. Notwithstanding Section IV(b) of this Service Plan, the District reserves the right to consider, evaluate, and adopt methods related to the ownership or control of distribution-level facilities where the District Governing Board determines such action is: (i) necessary or prudent for the advancement or continued operation of the District; (ii) economically feasible; and (iii) secured by adequate financial commitments from End-Use Customers to cover all associated costs and liabilities.
- d. All Generation Partners, including Primary Generation Partner, are responsible for securing all required permits, complying with all applicable regulatory requirements, and bearing full financial and operational risk.
- e. The District shall operate as an independent legal entity pursuant to NRS Chapter 318. All contractual, operational, and financial obligations shall be satisfied solely through District revenues and private contractual arrangements.

V. OPERATION OF THE DISTRICT: ROLES AND RESPONSIBILITIES

- a. The District Governing Board, upon creation of the District, shall be the Lyon County Board of County Commissioners (“BOCC”) as required by NRS 318.083.
- b. The District shall approve and implement Service Rules governing the generation and provision of electric services within its boundaries, recognizing the unique needs of the District and the unique roles of the Development Partners.
- c. The District may adopt District Service Rules governing contract terms between and among Development Partners on a prospective basis, including but not limited to electric power performance obligations, pricing, indemnification, decommissioning, removal and restoration, cooperation with Interconnection efforts and regarding emergencies and supply arrangements. Any such terms shall also address minimum

levels of indemnification, insurance, remedies and suspension and termination of service.

- d. The following types of contracts, agreements, and compliance filings shall be submitted to the District for approval, to ensure that such documents do not contain provisions that are fiscally irresponsible or unreasonably discriminatory:
 - i. Contracts for provision of services to the District, such as the services to be provided by District Energy Manager, Development Partners and NNIC, as well as other entities;
 - ii. Power Purchase Agreements, Energy Supply Agreements, or substantially similar arrangements for services to be provided within the District;
 - iii. Agreements that ensure legal compliance and adequate financial security and indemnification of the District from Development Partners' planned projects;
 - iv. Regulatory and administrative filings of the District, prepared by Primary Generation Partner on behalf of the District, in consultation with District Energy Manager and the District, in connection with the District's compliance obligations;
 - v. RPS compliance reporting to the PUCN;
 - vi. Audited District financial reports; and,
 - vii. Such other agreements and reports as the District determines are required.
- e. District shall serve as the authorized entity that furnishes electricity to End-Use Customers and formally complies with state regulatory requirements.
- f. The District may contract with District Energy Manager and Development Partners, affiliates thereof, and others, for performance of certain District functions, including but not limited to:
 - i. Generation of electric power;
 - ii. Conducting electric power operations within the District;
 - iii. Provision of power to End-Use Customers;
 - iv. Billing and collections; and
 - v. Preparation of state regulatory compliance reports, including for RPS, as applicable

- g. Except as required to ensure compliance with State law and District Service Rules, as approved, or amended from time to time, the District has no responsibility to:
 - i. Submit State, local or regulatory filings of the Development Partners;
 - ii. Financially secure or assume any legal or formal responsibility for the electric power assets within the District, except to the extent necessary to ensure adequate indemnification of the District; or
 - iii. To generate and distribute energy to End-User.

- i. The District may contract for professional services needed to carry out its functions and may obtain reimbursement from the Development Partners, for the costs of these services.

- j. The District may establish a technical advisory committee comprised of individuals with experience in electric service operations, engineering, or finance, to provide non-binding recommendations on electric power functions to District Participants and the District Governing Board.

- k. During the District's formation period, the District will collaborate with Lyon County staff, the Development Partners, and District Energy Manager, engaged in ongoing development within District boundaries, to adopt a standard framework of contract terms for subsequent Development Partners and End-Use Customers, that meet the standards set forth in the District's Service Rules. Such terms will be a starting point, and will incorporate financial security mechanisms, such as performance bonds, cash or cash equivalents, or letters of credit, to safeguard the District from financial liability resulting from performance defaults and to ensure that developers fully fund District Interconnection. At all such times relevant under this section, the Primary Generation, District Energy Manager, NNIC, and the District shall coordinate to develop and execute financial indemnification agreements so that risk of non-performance in any respect is borne by Development Partners, and not by the County or the District.

- l. The District must approve in advance any change of control of assets utilized to provide electric power, which approval shall not be unreasonably withheld, conditioned, or delayed. A failure to obtain prior District approval of a proposed transfer shall nullify that transaction.

- m. Northern Nevada Industrial Center ("NNIC"), the primary landowner within the District, is initially responsible for developing, selecting, and managing the entities that will construct and operate the electric power facilities serving the District, subject to all applicable permitting, other legal approvals, and District approval.

- n. Primary Generation Partner will develop, own, operate, and maintain to utility standard, all, or substantially all, of the electric power infrastructure in the District. Primary Generation Partner shall contract for provision of electric service directly with End-Use Customers, pursuant to contract terms approved by the District. Primary Generation Partner will bear the initial costs of the District's regulatory and administrative expenditures essential for legal/regulatory compliance and audit.
- i. Primary Generation Partner will be the electric power generation partner for the District and may integrate generation resources owned by other parties into the District's generation resource supply, in compliance with District Service Rules, and subject to the agreement of District Energy Manager, and approval of the District Governing Board.
 - ii. Primary Generation Partner will also finance, construct, own and operate electric-delivery infrastructure (such as wires, substations, and other infrastructure delivering electric power from generation resources to End-Use Customer facilities, as well as sub-transmission lines, switching yards, and necessary metering and ancillary equipment to provide electric service) to End-Use Customers. Primary Generation Partner will work with the District to ensure that this arrangement satisfies all applicable legal requirements, including by entering a lease arrangement if required.
 - iii. To help ensure availability of funding, investment and other capital needs, Primary Generation Partner may perform its duties through an affiliate and may structure its business in ways necessary to allow for the attraction of debt and equity capital.
 - iv. To ensure both reliability and safety for high-demand industrial operations, Primary Generation Partner and its engineering and operations partners will incorporate advanced utility planning approaches, innovative design, modern operational controls, protective systems, and communications infrastructure into the District's power distribution system.
 - v. With respect to planning and project design, Primary Generation Partner will utilize utility planning approaches similar to utilities in Nevada and other States and follow Prudent Utility Practice and applicable state law when determining the mix of generation resources required to serve End-Use Customers within the District.
 - vi. Primary Generation Partner, District Energy Manager, and NNIC shall work jointly to ensure redundancy in the provision of power and that such redundancy is adequately and reasonably contemplated in the design of the system, i.e., utilizing modular generators rather than one large, centralized plant.

- vii. Generation Partners may connect additional generation facilities to Primary Generation Partner's facilities only after obtaining all required local and state permits and entering into District-approved agreements for service between and among Development Partners.
- viii. Primary Generation Partner may:
 - a. Negotiate Energy Supply Agreements ("ESAs") directly with District End-Use Customers, and propose such agreements for approval by the District;
 - b. Perform resource planning for the District utilizing standard utility planning models;
 - c. Draft and prepare required regulatory filings in collaboration with District Energy Manager and the District for review and approval by the District Governing Board and submission of the same to the appropriate state/federal authority; or
 - d. As necessary in the future, coordinate and make all relevant filings before FERC and/or state/local regulatory bodies for interconnection of the District with available infrastructure to ensure an integrated, reliable, redundant power supply options for future development.
- ix. The District may enter a contract with Primary Generation Partner, District Energy Manager, or another District Participant, to bill End-Use Customers and collect revenues and fees, and to remit fees and payments on behalf of the District to the appropriate recipients, in compliance with District Service Rules.
- x. Primary Generation Partner will work with District Energy Manager and NNIC to ensure accurate revenue collection and remittance, to recover the District's operating costs as well as all other amounts owed to appropriate recipients.
- o. District Energy Manager will perform electric power management services in connection with the day-to-day operations of the District, including 24/7 scheduling, load balancing, generation, gas management, assisting Primary Generation Partner with End-Use Customer billing, collection and settlement obligations, and other essential services, and assisting with the District's reporting to the District's Governing Board.

- i. District Energy Manager will assist the District with its regulatory and administrative filings, including filings that relate to RPS compliance, in addition to other regular or required reporting on District performance.
 - ii. District Energy Manager's fees will be recovered from End-Use Customers. Such fees will be noticed to prospective End-Use Customers and included in specific provisions within customer ESAs.
 - iii. District Energy Manager may agree with Primary Generation Partner to provide certain functions outlined in Section V(n)(viii) above.
- p. NNIC, Primary Generation Partner, and District Energy Manager may provide services by themselves or through affiliates and may also pursue additional third-party partnerships for District infrastructure and operation in the future. Selection of a partner or change of control of any entity providing service to or within the District shall be subject to approval by the District.
- q. Interconnection, easement, and service agreements shall clearly identify the owner and operator of each facility and allocate construction, operation, maintenance, safety, and decommissioning responsibilities among the District, the Development Partners, and NV Energy, together with appropriate indemnity and insurance provisions, and compliance with District Service Rules and any other applicable contracting requirements.

VI. INDEBTEDNESS, FINANCING, AND NON-RECOURSE OBLIGATIONS

- a. The District may incur indebtedness only to the extent authorized by NRS Chapter 318 and consistent with this Service Plan. Any such indebtedness shall be payable solely from revenues of the District or other lawfully pledged funds of the District. At this time, the Service Plan does not contemplate debt or liabilities being incurred by the District.
- b. The District shall not incur indebtedness for the primary purpose of financing private development infrastructure within the meaning of NRS 308.060 (1)(g).

The District shall not be deemed a guarantor, surety, backstop, or credit enhancer of any private electric facility.

VIII. DISTRICT OPERATIONAL AND BUSINESS PLAN

- a. End-Use Customers shall negotiate for available District electric service with Primary Generation Partner. The price of electric energy provided to each End-Use Customer will be negotiated between Primary Generation Partner and End-Use Customer and approved by the District through an ESA. Energy prices negotiated within an ESA will be exclusive of additional franchise fees, cost allocation assessments, or other fees imposed by the District
- c. Electric service within the District will be supported by robust resource planning practices and financial projections, including base-case and downside scenarios, demonstrating that under reasonable assumptions the District's projected revenues are sufficient to cover its projected costs. These projected costs shall include all operational expenditures necessary for the District's self-sufficiency, specifically including the costs associated with employing administrative and operational staff, as well as fees for legal counsel and third-party technical consultants. The District may update such projections from time to time in light of changed circumstances and present these updates to the District Governing Board.
- d. The District will have the authority to hire, employ, and manage professional and administrative staff, as necessary to comply with the requirements of this Service Plan and with any other obligations the District may assume in any future Service plan or under any adopted District Service Rules.

X. COMPLIANCE WITH NEVADA RENEWABLE PORTFOLIO STANDARD

- a. Compliance with Nevada's Renewable Portfolio Standard ("RPS"), as set forth in NRS 704.7801 through 704.7828, as may be amended from time to time, shall be addressed on a project-specific and contractual basis through Energy Supply Agreements ("ESAs") and related agreements approved by the District.
- b. Each ESA submitted for District approval shall identify the proposed approach for satisfying applicable RPS requirements, including, as applicable:
 - i. procurement or development of renewable energy resources;
 - ii. acquisition, allocation, and retirement of renewable energy credits or portfolio energy credits; and
 - iii. confirmation that RPS compliance and obligations are clearly assigned through commercially reasonable contractual provisions.
- c. Development Partners and each End-User shall be responsible for satisfying all RPS compliance and obligations associated with electric service provided within the District, as provided in the applicable ESA or related agreements.
- d. The applicable ESA or related agreements with the applicable Development Partner shall include language to indemnify, defend, and hold harmless the District from and

against any and all claims, liabilities, penalties, regulatory actions, damages, costs, and expenses (including attorneys' fees) arising out of or related to:

- i. any failure to comply with applicable RPS requirements under Nevada law;
 - ii. failure to procure or properly retire renewable energy credits or attributes; or
 - iii. any investigation, enforcement action, or proceeding by the Public Utilities Commission of Nevada or any other regulatory authority relating to RPS compliance.
- e. The District may adopt general guidelines regarding RPS compliance for ESAs.
 - f. Primary Generation Partner and District Energy Manager will maintain and may periodically update, on behalf and as approved by the District, an RPS compliance strategy that considers projected load, resource mix, and cost impacts, and may adjust its approach over time in response to changes in law.

XI. CREDIT AND SECURITY REQUIREMENTS

- a. The District may establish creditworthiness standards for entities providing services to, or in collaboration with, the District, such as District Energy Manager and Development Partners. In applying such standards, the District may consider reasonable factors such as existing indemnification agreements if any, the entity's financial condition, credit rating or equivalent metrics, capital partner(s), corporate structure, and the magnitude and term of the services.
- b. Creditworthiness requirements for End-Use Customers contracting with Primary Generation Partner for electric energy will be provided for in ESAs. ESAs may include risk mitigation provisions such as "take-or-pay" obligations for a term of years; minimum monthly or annual billing requirements; and other prudent and commercially reasonable mechanisms. ESAs shall also include customary default and remedy provisions, including the right to accelerate contracts, draw upon security or terminate service upon non-payment.
- c. Subject to any creditworthiness requirements and security that Development Partners require, the District may elect to prospectively establish creditworthiness standards for End-Use Customers purchasing electric power from District-procured resources, with particular attention to End-Use Customers whose loads and contractual obligations represent a significant share of District revenues.
 - i. In applying such standards, the District may consider reasonable factors such as the End-Use Customer's financial condition, credit rating or

equivalent metrics, corporate structure, and the magnitude and term of the proposed service commitment.

- ii. Where the District determines that an End-Use Customer's credit profile or structure presents a material risk to District indemnification, the District may require one or more forms of security, which may include a parent or affiliate guaranty, an irrevocable letter of credit, a cash deposit or prepayment, or other commercially reasonable security.
 - iii. In the event that a District End-Use Customer fails to pay timely any obligation to the District under this Service Plan or any agreement with the District, the District may impose additional forms of security to be provided a reasonable time frame, terminate service on no less than thirty (30) days' notice, or take other commercially reasonable action, with the approval of the District Governing Board.
- d. Non-payment by End-Use Customers to the District, or appropriately assigned District entity, for electric services furnished shall not create any financial, administrative, or operational obligation for Lyon County by virtue of the District's separate legal status under NRS Chapter 318.
 - e. All Generation Partners and End-Use Customers shall fully indemnify, defend, and hold harmless the District from and against any and all claims, damages, liabilities, penalties, regulatory fines, environmental claims, construction defects, interconnection disputes, outages, performance failures, credit defaults, non-payment, or third-party claims arising from their activities.

Indemnification obligations shall survive termination of agreements and be supported by insurance and/or posted financial security.

XII. INSURANCE

- a. The District shall maintain, and shall require Development Partners, contractors, interconnecting facility owners, End-Use Customers, and others operating within the District (generally referred to here and in Section XII(b) as "District Participants"), to maintain commercially reasonable insurance coverage appropriate to their activities, including general liability, property, and, where available and appropriate, wildfire or catastrophic event coverage. The District shall require that such policies name the District as an additional insured.
- b. To the extent permitted by law, District Service Rules and contracts may include provisions that ensure that District Participants are subject to a Prudent Utility Practice standard of care. Where a District Participant fails to meet, or materially deviates from, a Prudent Utility Practice standard of care, in all cases the District Participant shall be liable for any direct damages arising from interruptions or fluctuations in service. In no case shall the District be obligated to financially secure,

cover, or remedy any District Participant failure as contemplated by this provision. District Participants shall indemnify the District (subject to any sovereign immunity defenses and damage caps applicable under Nevada Law) and allocate risk among various Development Partners and End-Use Customers in a manner consistent with industry practice.

- c. The District will require all providers of electric power to design and operate any such system in accordance with District Service Rules, once adopted. District Service Rules shall, to the extent practicable, be consistent with generally accepted utility standards to promote safety and reliability. The District may rely on the National Electric Safety Code, guidelines on Prudent Utility Practice, and similar resources in formulating and adopted District Service Rules.

XIII. PRELIMINARY ARCHITECTURAL AND ENGINEERING SURVEY

- a. The Preliminary Architectural and Engineering Survey for the District was conducted by Reno Engineering, a multidisciplinary firm of professional engineers with over 25 years of experience in utility and infrastructure projects.²
- b. Exhibit B contains the following key attachments, reflective of initial conceptual design:
 1. Preliminary site plan showing:
 - substation footprints;
 - control building locations;
 - solar and gas generation site options;
 - fenced-perimeter details; and
 - potential delivery infrastructure locations sited within the District boundary, both for use in NNIC and existing and potential future NV Energy infrastructure;
 2. Conceptual drawings that depict substation and switchyards³ with step-up and step-down transformer requirements, illustrating how main transformers will step voltage down to appropriate levels and interface with generation and load control points.
- c. Although the District does not intend to fund, own, or operate generation and delivery assets, Exhibit B presents the preliminary scope of electric power infrastructure to be deployed by Primary Generation Partner, to exemplify a site layout that accommodates initial land, rights-of-way, and interconnection for End-Use Customers and Generation Partners may require. Additional engineering and design

² Exhibit B.

³ Substations/Switchyards in this context are facilities for reducing the high voltage from the generation facility to a level suitable for End-Use Customer electric service. The use of the word “substation” does not implicate interregional transmission or Federal Energy Regulatory Commission (FERC) oversight. See also Fn 17.

work will proceed as End-Use Customer(s) are identified and specific electric load and engineering requirements are defined. Designs included in Exhibit B meet the statutory requirements of NRS 308.030(1) but are highly preliminary and subject to review and revision by NNIC, NNIC's engineer, and Primary Generation Partner, as End-Use Customer needs are identified. District Energy Manager and Primary Generation Partner may update County Staff and District Governing Board periodically on progress and significant changes, as necessary, or upon request of the District Governing Board.

XIV. COORDINATION WITH ELECTRIC UTILITIES AND OTHER PROVIDERS OF ELECTRIC POWER AND ASSETS

- a. The District, or Primary Generation Partner and other Development Partners in close coordination with the District and District Energy Manager, will pursue redundancy via interconnection to the networked Transmission System , consistent with applicable laws and regulations.
- b. Parties within the District will collaborate with NV Energy, or other power and transmission providers in developing and implementing a proposed approach to grid Interconnection.
- c. Development Partners will plan, design, and construct facilities for interconnection with or acquisition by an Electric Utility operating in Nevada. Development Partners will consider such utility's applicable technical and equipment standards, as well as Prudent Utility Practice, with the objective of promoting interoperability and facilitating potential future transactions where beneficial to District End-Use Customers.
- d. Nothing in this Service Plan shall be construed to obligate any Electric Utility operating in Nevada to acquire any facilities or to provide transmission or distribution service, and the District's financial viability shall not depend on any assumption that any Electric Utility operating in Nevada will purchase District-related assets.

XV. PERIODIC REVIEW AND POTENTIAL DISSOLUTION

- a. The District Governing Board may establish development milestones and performance indicators for planning and reporting purposes, including but not limited to execution of key contracts, progress toward construction, and commencement of service.
- b. If the District's progress or circumstances differ materially from assumptions underlying this Service Plan, the District Governing Board shall review the status of the District and consider adjustments to its plans or, if warranted, dissolution of the

District in accordance with NRS 318.490–318.510 so long as the dissolution does not materially impact existing ESAs or other customer agreements within the district.

- c. The District will seek to include in all relevant agreements for electric service within the District, commercially reasonable provisions addressing the possibility of dissolution or transfer of District functions, including assignment, novation, or orderly termination mechanisms, and the possibility of dissolution of or abandonment by a Development Partner. The District shall not be dissolved unless the District Governing Board determines, after appropriate process, that an orderly disposition of the District’s material contractual obligations is reasonably achievable in compliance with applicable law and outstanding contracts with Development Partners.

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

17.b

Subject:

For Possible Action: To discuss and provide direction to the County Manager in regards to developing a Bill Draft Resolution (BDR) for the 2027 Legislature, which may include: discussion on possible topics for a BDR; direction to staff to research and come back with information related to a possible BDR; and input from the public on possible topics for a BDR. The Board may direct staff to prepare a resolution and bring back to the Board for further consideration. (County Manager, Andrew Haskin)

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

Lyon County Board of County Commissioners Agenda Summary

Meeting Date: June 4, 2026

Agenda Item Number:

17.c

Subject:

For Possible Action: Approve a Resolution of Lyon County's Support of a Lyon County Lands Bill and Associated Map. (County Manager, Andrew Haskin)

Summary:

Financial Department Comments:

Approved As To Legal Form:

County Manager Comments:

Recommendation:

ATTACHMENTS

- [Draft Resolution Lyon County Lands Bill](#)
- [Lyon County Lands Bill Map 1](#)
- [Lyon County Lands Bill Map 2](#)

**Draft Lyon County Lands Bill Resolution
For Consideration on June 4, 2026**

RESOLUTION NO. TBD

RESOLUTION OF LYON COUNTY'S SUPPORT OF A LYON COUNTY LANDS BILL

WHEREAS, the Honorable Board of Lyon County Commissioners met this 6th day of June, 2026, in regular session;

WHEREAS, the Honorable Board of Lyon County Commissioners and staff have been exploring a potential lands bill since 2021, and have vetted many potential opportunities and potential conflicts including, but not limited to: access to public lands, biological resources, environmental factors, existing multiple uses, socioeconomic conditions and needs, tribal interests and needs, valid existing rights and permitted activities;

WHEREAS, approximately 3,797 acres of Lyon County was withdrawn by Public Land 117-263 for use by the United States Navy as part of the Bravo 16 Range of the Fallon Range Training Complex with minimal economic benefit to this County from Naval Air Station Fallon;

WHEREAS, over 15,000 acres of private lands and appurtenant water rights, mostly within Lyon County, have been enrolled in the Walker Basin Restoration Program where lands previously developed for agricultural purposes have been restored and/or protected as State Parks or Wildlife Management Areas for the purposes of increasing water flows to Walker Lake in neighboring Mineral County;

WHEREAS, a significant portion of Lyon County has been negatively impacted by historic legacy mining issues associated with the Comstock Lode, including the Carson River Mercury Superfund Site;

WHEREAS, there are very limited opportunities for additional wilderness or other special designations beyond the Wovoka Wilderness, which was designated by Congress in 2014 with Lyon County's support;

WHEREAS, much of the public land in Lyon County is managed by the Bureau of Land Management (BLM), Carson District Office, with much of this land located in and around the various communities through the County and being situated in a checkerboard or otherwise isolated pattern immediately adjacent to or between private lands;

WHEREAS, much of the BLM-managed public lands being proposed for conveyance to the County are already identified as suitable for disposal in the BLM's Carson City Consolidated Resource Management Plan;

WHEREAS, existing or planned County infrastructure is or will be located on lands proposed for conveyance;

WHEREAS, Lyon County has vetted the proposed conveyance areas through this Commission and the affected Community Advisory Boards;

**Draft Lyon County Lands Bill Resolution
For Consideration on June 4, 2026**

WHEREAS, Lyon County has worked closely with the Yerington Paiute Tribe and other directly affected stakeholders in developing this request;

WHEREAS, the Fernley Economic Development Act has already been introduced; and

WHEREAS, Lyon County respectfully requests the support and guidance of its Congressional Delegation in further developing and ultimately passing the Lyon County Lands Bill; now, therefore, it is hereby

RESOLVED, that the Lyon County Commission supports a Lyon County Lands Bill consisting of:

- The current Fernley Economic Development Act.
- Approximately 2,747 acres of direct conveyance from the BLM to the County, at the County's request, as depicted in the map contained in Exhibit 1, titled Proposed Lyon County Lands Bill as of June 4, 2026.
- Approximately 3,989 acres of future conveyance from the BLM to the County as depicted on the map contained in Exhibit 1, titled Proposed Lyon County Lands Bill as of June 4, 2026.
 - The County requests a Congressional withdrawal from future authorizations under all public land and mining laws without County concurrence until such a time as the County requests formal conveyance from the BLM to the County.
- Approximately 1,642 acres for conveyance to the Yerington Paiute Tribe as depicted on the map contained in Exhibit 1, titled Proposed Lyon County Lands Bill as of June 4, 2026.
 - These lands should be conveyed as Tribal Trust Lands.
- Approximately 1,181 acres to be withdrawn from all public land and mining laws without County concurrence, except for the authorized Greenlink West Transmission right-of-way granted by the Bureau of Land Management; be it further

RESOLVED, that the County requests that some of the proceeds from these conveyances be retained for conservation purposes, especially along the Carson and Walker River Corridors, or education within the County or State; and be it finally

RESOLVED, that the Commission requests a copy of this resolution be provided upon passage to:

- Senator Catherine Cortez Masto;
- Senator Jacky Rosen;
- Congressman Mark Amodei; and,
- Governor Joe Lombardo.

**Draft Lyon County Lands Bill Resolution
For Consideration on June 4, 2026**

PASSED, ADOPTED, and APPROVED this 6th day of June 2026.

AYES:

NAYS:

ABSENT:

ABSTENTIONS:

Attest:

Lyon County Clerk / Treasurer

EXHIBIT 1

Map: Proposed Lyon County Lands Bill as of June 4, 2026, Page 1 of 2

And

Map: Proposed Lyon County Lands Bill as of June 4, 2026, Page 2 of 2

Legend

- Fairground
- Repeater
- Water Tank
- US Highway
- State Highway
- River
- County Boundary
- Lyon County Parcels
- Fernley City Limits
- Wovoka Wilderness Area
- BLM Lands Identified as Suitable for Disposal in the Carson City Consolidated Resource Management Plan

Land Ownership and Management¹

- Bureau of Indian Affairs
- Bureau of Land Management
- Bureau of Reclamation
- Forest Service
- Nevada State
- Private
- State Lands²
- Navy Withdrawal: Bravo 16
- Navy Withdrawal: Bravo 16 Expansion

Carson River Mercury Superfund Site³

- Site Boundary - OUI
- Site Boundary - OUII

Proposed City of Fernley Conveyances

- Fernley Economic Development Area (14,679 acres)

Proposed Lyon County Conveyances⁴

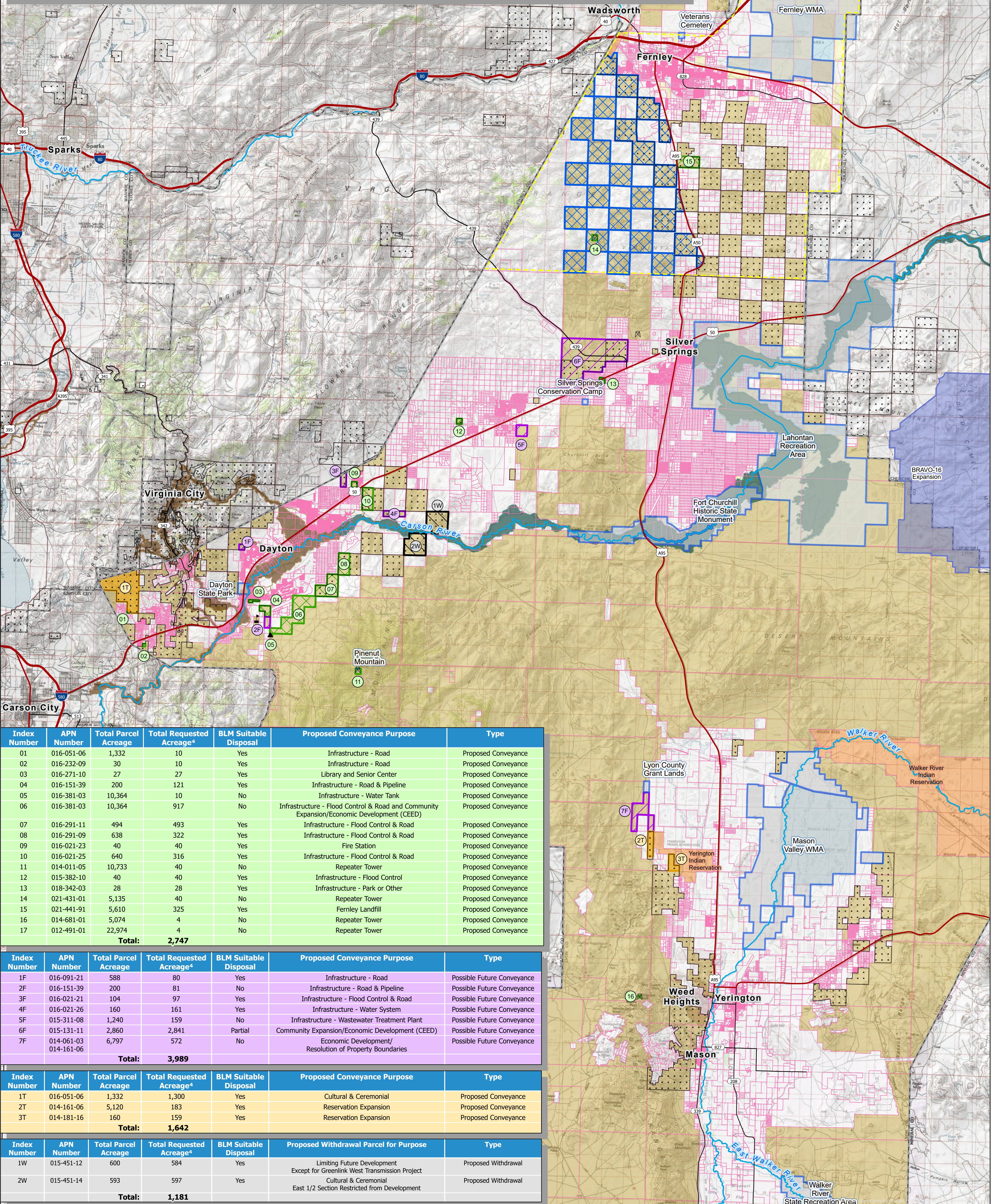
- Lyon County Conveyances (2,747 acres)
- Lyon County Future Conveyances (3,989 acres)

Proposed Withdrawals⁴

- Lyon County Proposed Withdrawal (1,181 acres)

Proposed Tribal Conveyances⁴

- Conveyances Requested by the Yerington Paiute Tribe (1,642 acres)



Index Number	APN Number	Total Parcel Acreage	Total Requested Acreage ⁴	BLM Suitable Disposal	Proposed Conveyance Purpose	Type
01	016-051-06	1,332	10	Yes		Proposed Conveyance
02	016-232-09	30	10	Yes	Infrastructure - Road	Proposed Conveyance
03	016-271-10	27	27	Yes	Library and Senior Center	Proposed Conveyance
04	016-151-39	200	121	Yes	Infrastructure - Road & Pipeline	Proposed Conveyance
05	016-381-03	10,364	10	No	Infrastructure - Water Tank	Proposed Conveyance
06	016-381-03	10,364	917	No	Infrastructure - Flood Control & Road and Community Expansion/Economic Development (CEED)	Proposed Conveyance
07	016-291-11	494	493	Yes	Infrastructure - Flood Control & Road	Proposed Conveyance
08	016-291-09	638	322	Yes	Infrastructure - Flood Control & Road	Proposed Conveyance
09	016-021-23	40	40	Yes	Fire Station	Proposed Conveyance
10	016-021-25	640	316	Yes	Infrastructure - Flood Control & Road	Proposed Conveyance
11	014-011-05	10,733	40	No	Repeater Tower	Proposed Conveyance
12	015-382-10	40	40	Yes	Infrastructure - Flood Control	Proposed Conveyance
13	018-342-03	28	28	Yes	Infrastructure - Park or Other	Proposed Conveyance
14	021-431-01	5,135	40	No	Repeater Tower	Proposed Conveyance
15	021-441-91	5,610	325	Yes	Fernley Landfill	Proposed Conveyance
16	014-681-01	5,074	4	No	Repeater Tower	Proposed Conveyance
17	012-491-01	22,974	4	No	Repeater Tower	Proposed Conveyance
Total:			2,747			

Index Number	APN Number	Total Parcel Acreage	Total Requested Acreage ⁴	BLM Suitable Disposal	Proposed Conveyance Purpose	Type
1F	016-091-21	588	80	Yes	Infrastructure - Road	Possible Future Conveyance
2F	016-151-39	200	81	No	Infrastructure - Road & Pipeline	Possible Future Conveyance
3F	016-021-21	104	97	Yes	Infrastructure - Flood Control & Road	Possible Future Conveyance
4F	016-021-26	160	161	Yes	Infrastructure - Water System	Possible Future Conveyance
5F	015-311-08	1,240	159	No	Infrastructure - Wastewater Treatment Plant	Possible Future Conveyance
6F	015-131-11	2,860	2,841	Partial	Community Expansion/Economic Development (CEED)	Possible Future Conveyance
7F	014-061-03 014-161-06	6,797	572	No	Economic Development/ Resolution of Property Boundaries	Possible Future Conveyance
Total:			3,989			

Index Number	APN Number	Total Parcel Acreage	Total Requested Acreage ⁴	BLM Suitable Disposal	Proposed Conveyance Purpose	Type
1T	016-051-06	1,332	1,300	Yes	Cultural & Ceremonial	Proposed Conveyance
2T	014-161-06	5,120	183	Yes	Reservation Expansion	Proposed Conveyance
3T	014-181-16	160	159	Yes	Reservation Expansion	Proposed Conveyance
Total:			1,642			

Index Number	APN Number	Total Parcel Acreage	Total Requested Acreage ⁴	BLM Suitable Disposal	Proposed Withdrawal Parcel for Purpose	Type
1W	015-451-12	600	584	Yes	Limiting Future Development Except for Greenlink West Transmission Project	Proposed Withdrawal
2W	015-451-14	593	597	Yes	Cultural & Ceremonial East 1/2 Section Restricted from Development	Proposed Withdrawal
Total:			1,181			

Notes:
 1. BLM Surface Management Agency, published 2021
 2. Nevada State Lands, published 2020
 3. EPA, ESRI Services
 4. Boundaries typically follow BLM 2021 PLSS boundaries with some exceptions to match County lines or parcels where deemed appropriate. All boundaries have been digitized in GIS and will require additional refinement and formal cadastral survey prior to conveyance.
 5. Repeater sites have been digitized to match existing BLM lease areas. Quarter-quarters containing the lease have been drawn for visualization purposes. All lease boundaries will need to be refined to match the existing leases and cadastral survey completed prior to conveyance.

Legend

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- Repeater
- Water Tank
- US Highway
- State Highway
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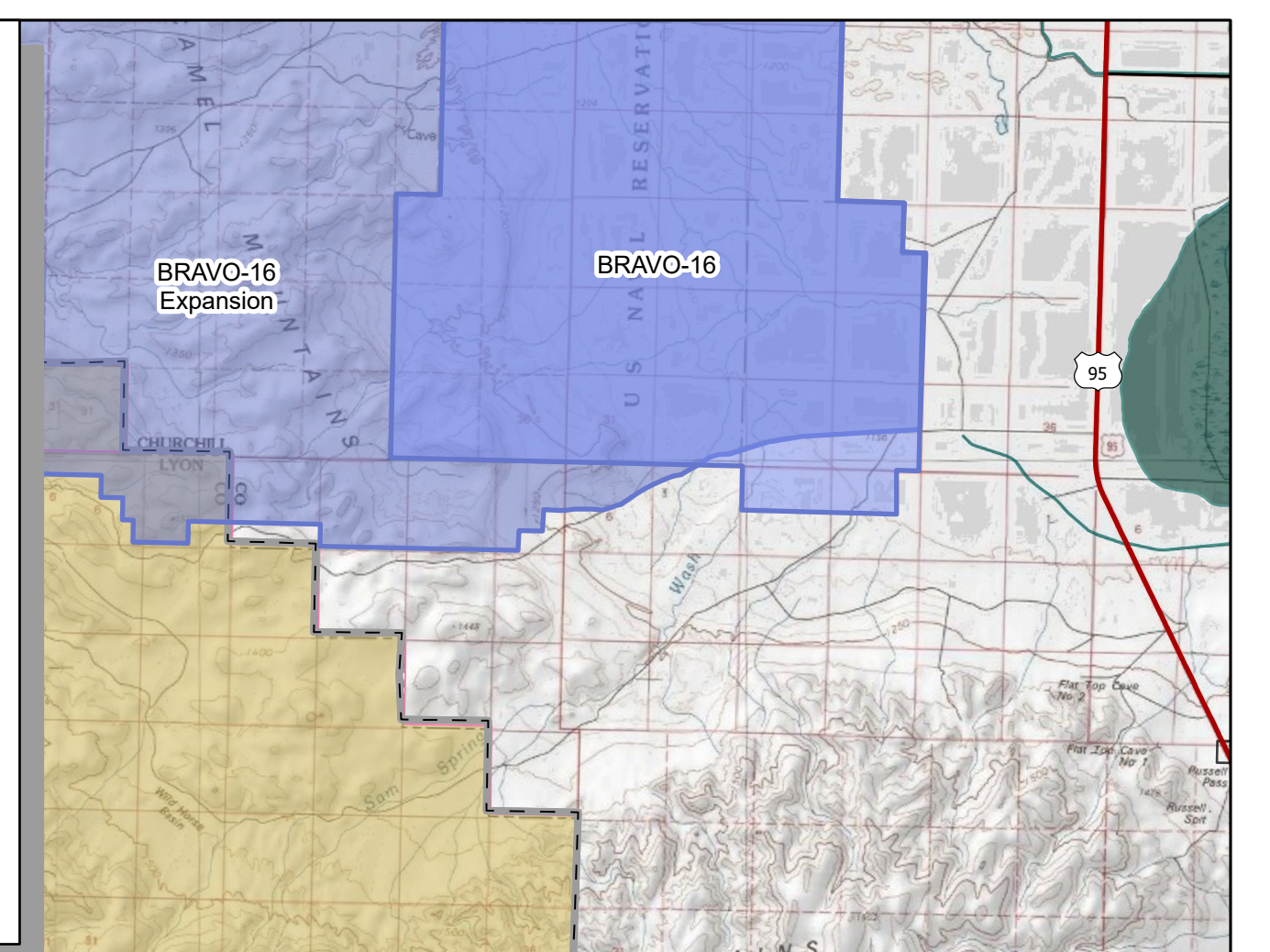
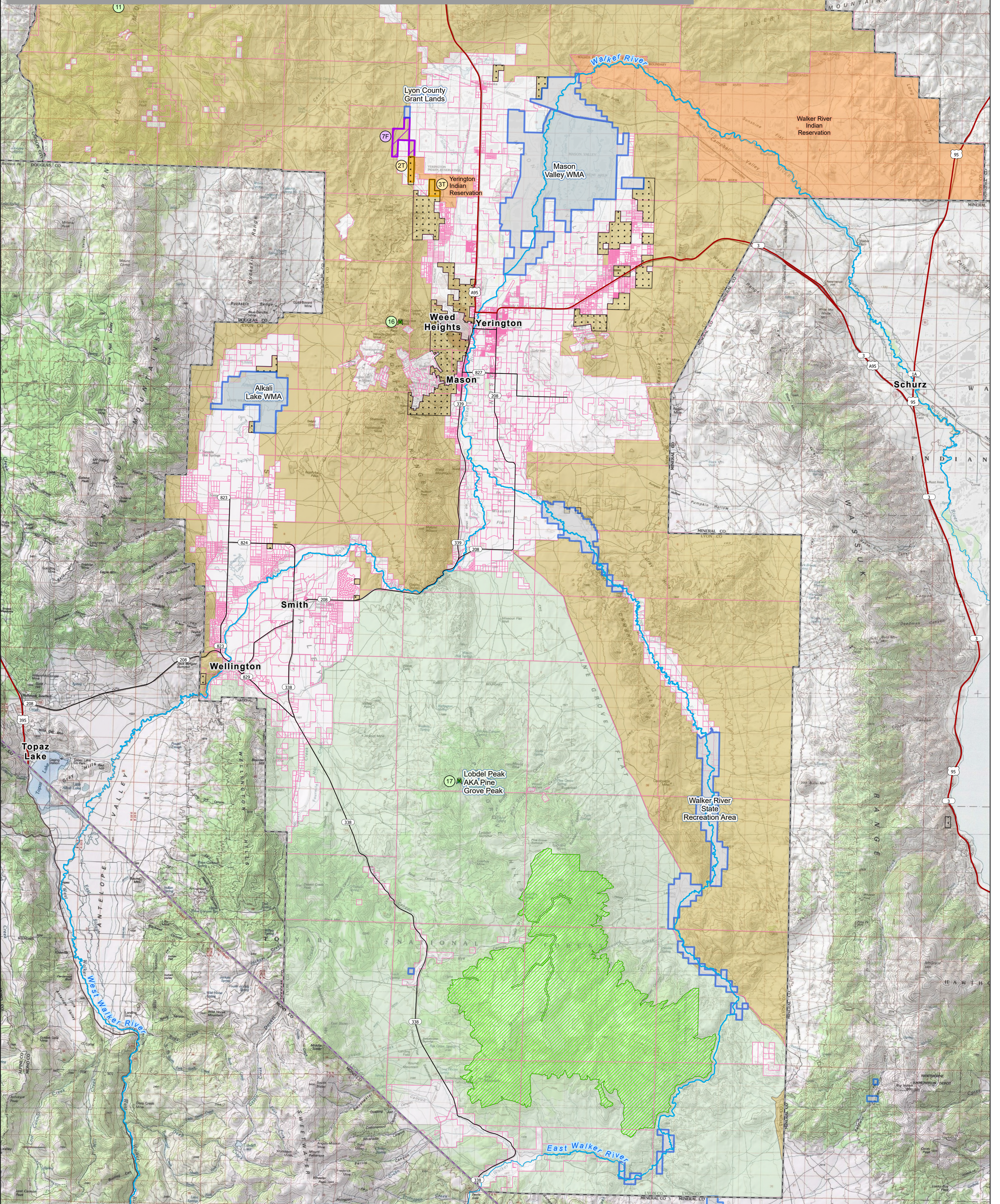
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